

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

June 29, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

RUSSELL MAGUIRE

(Company or Operator)

(Lease)

Well No. 4-9, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,

K

Sec. 9

T. 17S

R. 33E

NMPM.,

Roberts

Pool

Unit Letter

Lee

County. Date Spudded 4/28/59

Date Drilling Completed 5/20/59

Please indicate location:

Elevation 4202 D.F. Total Depth 4450 PBD 4448'

Top Oil/Gas Pay 4344' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 4344-53, 4396 - 4402, 4438 - 44'

Open Hole - Depth Casing Shoe 4450' Depth Tubing 4350'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 45.2 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 2" Tbg. Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons w/32,000# sand

Casing Tubing Date first new Press. 2000 Press. 7150 oil run to tanks 7/4/59

Oil Transporter Tex-New Mex. P. L. Co.

Gas Transporter Phillips Pet. Co.

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8"	302'	200
5 1/2"	4450'	100

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 9, 1959

RUSSELL MAGUIRE

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Max F. Powell (Signature)

Chief Engineer

Title _____

Send Communications regarding well to:

Name RUSSELL MAGUIRE

2706 Republic National Bank Bldg.

Address Dallas, Texas

Title _____