

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Russell Maguire - 2706 Republic National Bank Bldg. - Dallas 1, Texas
(Address)

LEASE Phillips-State WELL NO. 4 UNIT J S 9 T 17S R 33E

DATE WORK PERFORMED 5/20/59 to 5/25/59 POOL Roberts

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Run 5-1/2", 15.5#, J-55 and set @ 4450'. Cmt'd w/100 sx. Plug down @ 4:00 a.m. 5/20/59. WOC 72 hrs. Pressure tested w/1000 psi surface pressure. Held 30 minutes O.K. Did not drill out. Perf fr 4,344 -53'; 4,396 - 402'; 4,438 -44'

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>Vernon Stewart</u>		<u>RUSSELL MAGUIRE</u> (Company)

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fischer
Position Engineer
Company RUSSELL MAGUIRE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Russell McGuire, 2706 Republic National Bank Building - Dallas 1, Texas
(Address)

LEASE Phillips-State WELL NO. 4-9 UNIT K S 9 T 17E R 33E

DATE WORK PERFORMED 5-2-59 POOL Roberts

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☒ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Well spudded 5-1-59. Drilled 10 1/2" hole to 312'. Set 8-5/8", 24# casing @ 302'. Cemented w/200 sx cement. Cement was circulated to surface. Tested casing to 1000# 5-3-59. Tested O.K. for 30 min.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name _____

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position _____

Company _____

Engineer

RUSSELL MCGUIRE