

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF DEEPENING OPERATIONS	
DISTRIBUTION	
DATE	
FILE	
NO. OF DEEPENING OPERATIONS	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	
PRODUCTION OFFICE	
CITY/STATE	

Shell Oil Company

Address P.O. Box 991, Rm. 237 T&C, Houston, TX 77001

Reason(s) for filing (Check proper box)	X Change well name to conform to other wells on same lease	Other (Please explain)
New Well	☐	Re-entry of abandoned well drilled in 1942 which was never produced;
Recompletion	☐	(formerly) State B No. 1
Change in Ownership	☐	

If change of ownership give name and address of previous owner: Richmond Drilling Company

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State D	3	Maljamar G/SA	State, Federal or Fee State	B2516
Location	Unit Letter	I	1980	Feet From The South Line and 660 Feet From The East
Line of Section	10	Township	17S	Range 33E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Western Oil Transportation Company	P.O. Box 838, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Pipe Line	4001 Penbrook, Odessa, TX 79760
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit 0 Sec. 11 Twp. 17S Rge. 33E	Yes 4-19-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

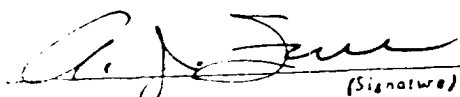
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MSMCF	Gravity of Condensate
Testing Method (spiral, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



A. J. Fore

Senior Engineering Technician

6/16/80

(Date)

OIL CONSERVATION DIVISION

APPROVED

Orig. Signed by

BY

Jerry Sexton

TITLE

Dist 1, Supv

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate forms C-104 must be filled for each pool in mult