

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF PRODUCTION	
ESTABLISHMENT	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Shell Oil Company

P.O. Box 991, Rm. 459 T&C, Houston, TX 77001

Reason(s) for Filing (Check proper box)	Other (Please explain)
New Well ☐	re-entry of abandoned well drilled in 1942 which was never produced
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	
Coalinghead Gas ☐	
Dry Gas ☐	
Condensate ☐	

If change of ownership give name and address of previous owner Richmond Drilling Company

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name	State B	1	Maljamar GB/SA	State, Federal or Fee State	82516
Location	Unit Letter I	1980 Feet From The South	Line and 660	Feet From The East	
Line of Section	10	Township 17S	Range 33E	N.M.P.M.	Lea
County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Western Oil Transportation Company	P.O. Box 3119, Midland, TX 79701	
Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☐	Phillips Pipe Line	Address (Give address to which approved copy of this form is to be sent)	
		4001 Penbrook, Odessa, TX 79760	
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 11	Twp. 17S
		Rge. 33E	Is gas actually connected? Yes
			When 4-19-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Designate Type of Completion - (X)	X								
Date Spudded	3-20-80	Date Compl. Ready to Prod.	4-19-80	Total Depth	4805'	P.B.T.D.	4752'		
Elevations (DF, RKB, RT, GR, etc.)	4143' GR	Name of Producing Formation	GB/SA	Top Oil/Gas Pay		Tubing Depth			
Perforations	4321'-4505'					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
11"	8 5/8"	1481'	350 SX	
7"	5 1/2"	4805'	2700 SX HOWCO Lite	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all tests taken on the well in accordance with RULE 111.

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks	4-19-80	Date of Test	4-29-80
Length of Test	24 hr.	Tubing Pressure	35
Actual Prod. During Test		Oil-Bbls.	10
		Water-Bbls.	7
		Gas-MCF	18

GAS WELL		Bbls. Condensate/AMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D		Length of Test		Coaling Pressure (shut-in)	Choke Size
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)			

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Fore
Senior Engineering Technician
4-30-80

OIL CONSERVATION DIVISION	
APPROVED	19
BY	SUPERVISOR DISTRICT
TITLE	
This form is to be filled in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for a well on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.	
Separate Form C-104 must be filled for each pool in multirecompleted wells.	