RGY AND MINERALS DEPAR	STATE OF NEW MEXICO Y AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION					Form C-101 Revised 10-1-78	
P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501					SA. Indicate Type of Lease		
SANTA FE						Gus Lease No.	
V.S.G.S.					B2516		
LAND OFFICE							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						7. Unit Agreement Name	
Type of Work						ment Name	
DRILL					8. Farm or Leose Name		
Type of Well OIL	OTHER TE-entry SINGLE ZONE ZONE				State B 9. Well No.		
Name of Operator		•			1		
Shell Oil Company						10. Field and Pool, or Wildcat	
. Address of Operator					Maljamar		
P.O. Box 991, Houston, TX 77001 Location of Well NAIL LETTER I LOCATED 3280 - 1980 FLET FROM THE NORTH LINE							
Location of Well UNIT LETTER LOCATED 3200 - 770 FLET FROM THE LINE							
660 FEET FROM THE East LINE OF SEC. 10 TWP. 175 RGE. 33E NUMPH						12. County	
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		TTTTTTT	<i>}}}}}</i>	4444	111111	!ttttttm	
THHHHHH							
	TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	<i>HHHHH</i>	p. Proposed Depth 19	A. Formation	<i>,,,,,</i> ,,,,	20. Rotary or C.T.	
			4805	GB/SA		Rotary	
1. Lievations (show whether UF,	KT etc. 1 21A. Kind	& Status Plug. Bond 21	1B. Drilling Contractor		22. Approx.	Date Work will start	
4143 GR	Blan		Pulling Unit				
3.		ROPOSED CASING AND	CEMENT PROGRAM				
	WITE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
SIZE OF HOLE	SIZE OF CASING 8 5/8	32				<u>surface</u>	
7"	5 1/2	K55, 14#	4805 500			surface	
	<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
BOP !	5000 # working p	'si w/set pipe ra	ams and set of b	lind rams	operati	on manual	
				EXS:	5/	/se	
			S DOUG BACK ENVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
N ABOVE STOREST PREVENT	OPOSED PROGRAMI IF	PROPOSAL IS TO DEEPEN O	R PLUS BACK, SIVE DATA				
hereby certify that the informati	on above is true and com	plete to the best of my ki	nowledge and ballef.				
a. A. Fue	A. J. Fore	Tule Senior Engi	ineering Technic	ian	oue Febr		
(This space for Orig.	Signed by				F	EB 12 1980	
Les (Jements	TITLE			DATE		
ONDITIONS OF APPROVAL, I	Gas Insp.						

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All distances must be from the outer boundaries of the Section Well No. g erator ı State B Shell Oil Company County Township Section Unit Letter Lea 33E 17S 10 Actual Footage Location of Well: east 660 feet from the <3280 line and Dedicated Acreage: Producing Formation Pool Ground Level Elev. 40 Maljamar Acres GB/SA 4143 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). NONE 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. A. J. Fore Senior Engineering Tech. Company Shell Oil Company February 6, 1980 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 660 under my supervision, and that the same is true and correct to the best of my knowledge and belief. AMENDED Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

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1980 2310

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