

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

No record

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 101 (FORM C-111) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company (Richmond Drilling Company)	8. Name of Lease Name Shell-B State
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 17-S RANGE 33-E NMPM.	10. Field and Pool or Tract undesignated
11. Elevation (Show whether DF, RT, CR, etc.) Unknown	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
Re-enter and re- PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(As per NMOCD request)

Locate well head, clear off, MI unit to drill out plugs.

Extend 8-5/8" csg to ground level, install flange and BOP.

Run 7-5/8" bit to drill out surface plug and plug at 8-5/8" casing shoe (1597').

Condition hole to top of cement plug at 4550'. Circulate 9.5#/gal mud laden fluid. Pull bit. Run tubing to 4550' and Howco to spot 325 sacks Class C plug 4550-3500'.

Spot 100' plug, 30 sacks, 2670--2770' (base of salt)

Spot 100' plug, 35 sacks, 50' above and below the 8-5/8" casing shoe which will also cover top of salt at 1588'.

Spot 100' plug, 25 sacks on 8-5/8" casing from 300-400', to protect fresh water strata.

Spot 12 sacks cement from 40' to surface.

Weld plate over top of casing, set marker and clean location.

(Mud consistency to be obtained by mixing at the rate of 25 sacks of salt gel per 100 barrels of water.)

BOP Eqpt.: Series 900, 3,000# WP, double w/one set blind rams, one set pipe rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE 8-8-79

APPROVED BY John Ranyan TITLE Geologist DATE AUG 10 1979

CONDITIONS OF APPROVAL, IF ANY: