

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 388 OFFICE OCC

1960 FEB 4 PM 3 22

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCA	ATE WELL COR	RECTLY					1:	
	Cabeen	Exploration	Corporatio	n.		Stat	• / •	******
		(Company or Operat	10 F)		•	(Lease)		
Well No	1	, inNW	.¼ ofNW		. 3 , T	1/	33 R	, NMPM
	Wild	cat		Pool,	L			County
					6 63			
					is			
Drilling Co	mmenced	12/4		19 59 Drillin	g was Completed	12/30		
		D	onnelly Dr	illing Co.				,
Address	rilling Contrac	rtesia, New	Mexico	Carps	r Bldg.		***************************************	
		at Top of Tubing		39 •	The info	rmation given	is to be kept co	nfidential unti
			0	IL SANDS OB Z	ONES			
No. 1. from	38	00•	3830+	No. 4	, from		to	
No. 2. from	45	98 •to	46501	No. 5	, from		to	*****
No. 3, from		to		No. 6	, from		to	••••••
			IMPO	RTANT WATER	SANDS			
Include dat	a on rate of w	ater inflow and e	levation to which	water rose in hol	e.			
No. 1. from	130	}	to	20 0		feet	Surface	
,								

 No. 2, from.
 2830
 to
 2850
 feet.
 Yates

 No. 3, from.
 4750
 to
 4800
 feet.
 San Andres

1.0. 0, 11011			
No. 4, from	to	fcet.	

CASING BECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	240	Nev	3001	•	•	•	Surface
					<u> </u>		
					 		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NG. SACES OF CEMENT	METROD USED	MUD GRAVITY	AMOUNT OF MUD USED
9	8-5/8	300*	50	Circ. to surf	•	120 sx

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None		 	····
	,	 •••••••••••••••••••••••••••••••••••••••	
		 •••••••••••••••••••••••••••••••••••••••	••••••
Result of Production Stimulation	None	 	
•••••••••••••••••••••••••••••••••••••••		 	

Depth Cleaned Out.....

BECORD OF DBILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	0	4830°TD	SED	-		-
Rotary tools w	ere used fromfeet to) #	feet, and from	····.#	feet to	
	re used fromfeet to					
	Dry & Abandon	PRODUCT	TION			
Put to Produci	ng	, 19				
OIL WELL:	The production during the first 24 hou	rs was	barre	els of liquid of	which	
	was oil;% was en	nulsion;	% water;	and	% was	sediment. A.P.I.
	Gravity					
GAS WELL:	The production during the first 24 hou	rs was	M.C.F. plus	5		barrels of
	liquid Hydrocarbon. Shut in Pressure	lbs.				
Length of Tim	ne Shut in					

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): 1 \$201 Southeastern New Merid

		Southesstern New M			Northwestern New Mexico
Т.	Anhy. 1670 •	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt	Т.,	Silurian	Т.	Kirtland-Fruitland
B .	Salt	T,	Montoya	Т.	Farmington
Τ.	Yates	T.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	T.	McKee	Т.	Mencfee
Т.	Queen	т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg. 4597	Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	T.	Granite	Т.	Dakota
Τ.	Glorieta			Т.	Morrison
Т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	т.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn			Т.	
T.	Miss	т.		т.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1520 1670 2645 2830 2910 3797 4210 4597	1520 1670 2645 2830 2910 3797 4210 4597 4830	1520 150 975 185 80 887 413 387 233	Red Beds (Shale) Rustler (Anhydrite) Castill (Salt) Tansill (Anhydrite) Yates (Sandstone) Seven Rivers (Sandstone) Queen (Sand & Anh) Grayburg (Dolomite) San Andres (Dolomite)				
			Total Depth 4830*	- And			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	(Date) Address