State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

PO Drawer DD, Artesia District III	, NM 88211-0719		PO Box 2088 Santa Fe, NM 87504-2088						5 Coples	
1000 Rio Brazos Rd., A	Aztec, NM 87410			-					AMENDED REPORT	
District IV PO Box 2068, Sents Fe	, NM 87504-2088		DECLIECT	EOD ALLOW	ADIE AND A		ION TO TOA	NEDODT		
1. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1. Operator Name and Address 2. OGRID 2. OGRID									OGRID Number	
AROC (Texas) Inc.									187940	
4200 E Skelly Drive, Suite 1000								3. Reason for Filing Code		
Tulsa, OK 74135 918-491-1100										
	4. API Number			5. Pc	CH - Effective 05/01/00					
30-025-01429			Maljamar Grayburg San Andres						43329	
7. Property Code			8. Property Name						9. Well Number	
11. 10. Surface Location			Shahara State Unit						2	
UI or lot no.	Section Section	Township	Range	Lot Idn.	Feet From the	North/South Line	Feet From the	East/West Line	County	
D	16	17S	33E		660	North	660	West	Lea	
UL or lot no.	11. Bottom	Hole Locatio	ON Range	Lot Idn.	Feet From the	North/South Line	Feet From the	East/West Line	County	
D	16	17S	33E		660	North	660	West	Lea	
12. Lse Code	13. Producing		14. Gas Co	onnection Date	15, C-129 Pe	rmit Number	16. C-129 EI	fective Date	17. C-129 Expiration Data	
S III.	Oil and Gas		<u> </u>						, , , , , , , , , , , , , , , , , , , ,	
18. Transporter OGRID		19. Transporter Name and Address		20. POD 21. O/G		22. POD ULSTR Location and Description				
		Texas	New Mexico	Pipeline	1199610 0					
\			PO Box 15/0				C, 16, -17S-33E			
		Mi	idland, TX 79	702						
009171 GPM Gas Corporation					1199	1199630 G				
			4044 Penbrook					C, 16, -17S-33E		
			lessa, TX 79762							
								•		
IV.	Produced W									
		P00			24. POD ULSTR Location and Description C, 16, 17-S, 30-E					
1199650 C, 16, 17-S, 30-E										
V. Well Completion Data										
			eady Date	27.	TO 28. PBTD			29. Perforations		
A 11-1-0			31. Casing & Tubing Siz		32. Depth Set		<u> </u>	33. Sacks Cement		
30. Hole Size			JI, Cashing of Labeling Sta							
	·						<u></u>			
VI. Well Test Data										
34. Date New Oil 35. Gas Delivery D			Delivery Date	very Date 36. Test		st Date 37. Test Lengt		38. Tbg. Pressure	39. Csg. Pressure	
40. C	hoke Size	4	1, Oil	42.1	Water	43	. Gas	44. AOF	45. Test Method	
	ify that the rules of t				OIL CONSERVATION DIVISION					
with and that the information given above is true and complete to the best of my knowledge and belief.					OIL GONGLINATION BIAIGION					
Signature:		_			Approved By:					
Printed Name:	125	ones	~~		Title: ORIGINA SIGNAL S					
Paul R	. Fenemor	e								
	ive V.P.				Approval Date					
Make Phone:						····				
6/14/00 918-491-1100										

143119

Perry L. Hughes

Title

Executive Officer

05/31/00