District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

| | | | | TOMAR | | AUT | HORIZAT | ION TO TE | OGRID |)KT Number | |
|--|--|--|--|----------------------|---|-------------|--------------------------|----------------------|---------------------------------------|---|--|
| | | | • | | | | | | 143119 | | |
| SHAHARA OIL CORPORATION 207 W MCKAY | | | | | | | Reason for Filing Code | | | | |
| | | CARLSBA | | 88220 | | | | CH-Effe | ctive : | 2/21/95 | |
| 1.4 | Pl Number | , | | <u></u> | ¹ Pe | ol Name | | l | | ' Pool Code | |
| 0-025-01429 | | | Maljamar Grayburg SA | | | | | | | 43329 | |
| ' Pı | operty Cod | | | | | perty Name | | | | * Well Number | |
| 10 5983 | | 770 | F | hillip | s State | e | Inje | ction | ! | 002 | |
| <u> </u> | | Location | -11 | Lot.lda | Feet from t | I N | orth/South Line | Feet from the | East/West | ine County | |
| or lot se. | Section 16 | Township 17S | Range 33E | (70t.1GH | 660 | | North | 660 | West | Lea | |
| | Bottom | Hole Loc | ation | | | | | | | | |
| UL or lot no. | | Township | Range | Lot Ida | Feet from | the ! | Verth/South line | Feet from the | East/West | 1 | |
| D. | 16 | 17S | 33E | | 660 | | North | 660 | West | Lea | |
| Lee Code | 1 | ring Method Co | | Connection Dat | ie " C-1 | 29 Permit l | lumber | " C-129 Effective | Date | " C-129 Expiration D | |
| S | | jection | | known | | | | | L | | |
| Transpo | | Transpor | Transporter N | lame > | | * POD | 31 O/G | | n POD ULS | TR Location | |
| OGRID | | | and Address | | | | | | pand Des | eription | |
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| a de com de maria | | PM Gas | X | 2.1.V & | | 1000 | | | | | |
| 09171 | | 001 Pen | prook | | * | 19963 | 30 | | M 70 23 |) - | |
| | C | dessa./ | TX 79 | 762 | | | | C-16- | 175-33 | <u> </u> | |
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| | | | | | 7000 | | | | | | |
| V. Prod | luced W | Vater | | | | | | | | | |
| V. Prod | POD | | 7 16 17 | C 22E | 14 | POD ULS | I'R Location and | Description | | | |
| 199650 | POD) | C | C-16-17 | S-33E | 34 | POD ULS | IR Location and | Description | | | |
| 199650 '. Well | POD Comple | | | | | | IR Location and | | | N Budantian | |
| 199650 . Well | POD) | C | | | | POD ULS | IR Location and | Description >= PBTD | | 2º Perforations | |
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