## NEW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE IN AND OFFICE O. B. B. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Supersedes Old C-104 and C-110 Effective 1-1-65

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	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OF			
	Operator			

Shenandoah 011 Corporation Address 406 Mutual Savings Bldg., Fort Worth, Texas 76102 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Effective February 1, 1966 Recompletion Dry Gas Change in Ownership 🔀 Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee State B2148 Phillips State 2 Maljamar Grayburg Location 660 Feet From The North Line and 660 17 Line of Section 16 . NMPM. Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line Co. Box 1510, Midland, Texas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔀 Phillips Petroleum Company
Unit | Sec. Bartlesville, Oklahoma If well produces oil or liquids, give location of tanks. 17 Yes Unknown If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Gas Well New Well Workover Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Ellos Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE \_ This form is to be filed in compliance with RULE 1104.

0,	P	Batter	
		(6/)	

T. P. Bates

(Signature)

(Date)

District Engineer

March 15, 1966

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.