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AREA 640 ACRES
LOCATE WELL CORRECTLY

1-File
(Revised 7/1/55)
(Form C-100)

Sec. 16

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE OCC

1950 SEP 9 AM 11:00
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

PAIR OIL COMPANY

State of New Mexico

(Company or Operator)

(Lease)

Well No. 2, in NW 1/4 of NW 1/4, of Sec. 16, T. 17S, R. 13E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 660 feet from North line and 660 feet from West line

of Section 16. If State Land the Oil and Gas Lease No. is B-2148

Drilling Commenced 5/1/59, 19... Drilling was Completed 5/27/59, 19...

Name of Drilling Contractor Go Tools Tyler, Texas

Address

Elevation above sea level at Top of Tubing Head 4193 GL

Not, 19... The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 4271 to 4432 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	280	N	297'	Baker			Surface
5-1/2"	170-55	N	4470'	Guide		4271-4432 (8) intervals	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	298'	200	P&P	Chem	
7-7/8"	5-1/2"	4470'	150	"	Chem	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1/1000 gal 87/30,000 gal oil w/64,000# sand

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6/29/59, 19
OIL WELL: The production during the first 24 hours was 46 barrels of liquid of which 100 % was oil; 19/64" ga % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2500	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 3500	T. Ellenburger.	T. Point Lookout.
T. Grayburg. 4246	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500		Top chinle 500' sand gravel red clay and shale				
500	1500		Coarse sand w/shert, red clay and shale, red shaly salt and anhy & salt-shale				
1500	2500		Base salt predominately rock salt anhy and polyhalite				
2500	4246		Anhy intermingled w/ dolomite dark and thin bedded sandstone dolomite				
4246	4496	TD	sandstone in Grayburg				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 19, 1959

Company or Operator PAIR OIL COMPANY Address 532 S. Chilton St. Tyler, Texas
Name Mike McDonald Position Geologist