

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

" State of New Mexico " Hobbs, New Mexico July 27, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAIR OIL COMPANY St. N. Mexico, Well No. 2, in NW 1/4, NW 1/4,  
(Company or Operator) (Lease)  
D, Sec. 16, T. 17, R. 33, NMPM., Undesignated (Maljamar Ext.) Pool  
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' fr N & M lines

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	257'	200 sx
5-1/2"	4470'	150 sx
2" tbg at 4466'		

County. Date Spudded 5/1/59 Date Drilling Completed 5/27/59  
Elevation 4193' GL Total Depth 4498' PBTD  
Top Oil/Gas Pay 4271' Name of Prod. Form. Grayburg  
PRODUCING INTERVAL - 4271-23; 4302-08; 4317-20; 4326-30; 4340-44; 4358-70;  
Perforations 4370-4401; 4406-12  
Open Hole Depth Casing Shoe 4468 Depth Tubing 4456  
OIL WELL TEST -  
Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): 46 bbls. oil, 0 bbls water in 24 hrs, min. Size 19/64" Ch  
GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size  
Method of Testing (pitot, back pressure, etc.):  
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  
Choke Size Method of Testing:  
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and  
sand): 4/2000 Free 30,000 gal oil w/64,000# sand  
Casing Tubing Date first new  
Press. 4800# Press. 2000# Oil run to tanks 6/29/59  
Oil Transporter Texas New Mexico Pipe Line Co.  
Gas Transporter None

Remarks:

C-123 filed for extension of Maljamar

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

PAIR OIL COMPANY

(Company or Operator)

By: Mike McDonald  
Mike McDonald (Signature)

Title: Geologist

Send Communications regarding well to:

Name: 532 S. Chilton St. Tyler, Texas

Address:

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_