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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE HOBBS OF ANDE C. C. C. AUTHORIZATION TO TRANSPORT OIL AND NATUE AL. GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE TRANSPORTER GAS GAS	Fial 17	1 28 19 0	·A3		
	OPERATOR					
1.	PRORATION OFFICE OPERATION OFFICE OPERATION OPERATION OFFICE OPERATION OPERA					
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens		ebruary 1, 1966		
	If change of ownership give name and address of previous owner	onard Nichols Oil Co	o., 901 Mercantile S	Securities Bldg., Dallas, Texas		
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Leas			
	Phillips State Location	3 Maljamar Gr	cayburg State, Feder	glor Fee State B-2148		
	Unit Letter F ; 198	CO Feet From The North Line	e and Feet From	The West		
		nship 17 Range	33 , ммрм,	Lea County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	FR OF OIL AND NATURAL GAS	S Address (Give address to which appro	oved copy of this form is to be sent)		
	Texas-New Maxico Pipe Line Co. Name of Authorized Transporter of Casifighead Gas or Dry Gas		Box 1510 Midland Texas Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum	Company	Bartlesville, Ok	Lahoma		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes	Unknown		
	If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	n - (X) Gas Well	New Well Workover Deepen	Plug Buck Same Nes-V. Lint. Nes-V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		Depth Gasing (1.08			
		T	CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOOL WELL	able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ujt, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANO	DE	OIL CONSERV	ATION COMMISSION		
	I hereby certify that the rules and I	regulations of the Oil Conservation	APPROVED	APPROVED, 19, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			PY			
		TITLE				
	~ n		This form is to be filed in compliance with RULE 1104.			
(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
T. P. Bates District Engineer (Title)			tests taken on the well in accordance with RULE 111.			
			able on new and recompleted wells.			
March 15, 1966 (Date)		well name or number, or transporter, or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)