NEW & GICO OIL CONSERVATION COMMI. ON

Santa Fe, New Mexico

		Janua 10, 100		100 TT	New Well
	TOUR	ST FOR (OIL) -	(GAS) ALLOWAE HOBBS C allowable will be assigned to ne District Office to which I	LEICE OUV	Recompletion
	(LQUL	SI FOR (CEE)	LINBBS U		NI or Cat well
1/2		hefere an initial	allowable will be assigned t	o any completed	The allow
this form shall be subm	ited by th	e operator before an indet	allowable will be assigned to ne District Office to which I or recompletion of the data	Form M100 was se	nt. Ine allow-
C 104 is to be submit	in QUA	DRUPLICATE to the said	recompletion provided t	in form is filed d	uring calendar
in he perioned effective	e 7:00 A	M. on date of completion	ne District Office to which l or recompletion office to the case of all be that date in the case of coa Echembeit	of an oil well when	new oil is deliv-
Will be assigned of re	ompletion	. The completion date sn	or recompletion of the case of	, , _	st
h of completion of	as must be	reported on 15.025 psia at	60° Fahrenheit. September 2, 1959	Hobbs,	New METTON
into the stock talks.			September ~; -//		(Date)
			(ruc)		
		AN ALLOWABLE FOR	A WELL KNOWN AS:	SE	NW
ARE HEREBY REQU	JESTING	AN ALLOWABLE FOR	A WELL KNOWN AS: 	, in	4 /4,
t- 011 Company St	ste of	(Lease)			D 1
¥ Sec		T. 11. R. R.	/26/59 Date Dri Total Depth 4		7/24/59
Unit Latter		6	/26/59 Date Dri	lling Completed	LL 59
Ten		County. Date Spudded		61 PBTD	
		Elevation		Grayburg	
Please indicate loca	uon	Tan 011/Gas Pay 1250	Name of Prod. For	·m•	
				•	
D C B	A	PRODUCING INTERVAL -		11 J/L SPT	
		1250-6014	280-9014388-9814401- Depth Casing Shoe	Depth	1001
		Perforations and the	Depth Casing Shoe	Tubing	4394
F G.	H	Open Hole			
X			•		Chalia
		OIL WELL TEST -	hhle	water in hrs	,min. Size
L K J	I	Natural Prod. Test: None	bbls.oil,bbls		
			blis.oil,bbls.wat	of volume of oil e	choke
		Test After Acid of Fractu	• • • • • • • • • • • • • • • • • • •	er in' 24 hrs, _	min. Size
MNO	P	load oil used):	bbls.oil, DDIS was		
• •					
		GAS WELL TEST -	MCF/Day; Hours	flowed Cho	ke Size
980* fr N & W 1	nes	Natural Prod. Test:	MCF/Day; Hours	110400	_
LYOU II II II					
ubing ,Casing and Ceme	ting Recor	Method of lesting (press,	back pressure, etc.,	MCF/Day; Hou	rs flowed
Size Feet	Sax	Test After Acid or Fract	pre Treatment:		
		Methy	od of Testing:		
e_5/8 311	150				d. water, oil, and
8-5/8 311			nt (Give amounts of material acid 64.000 # sand 8 Date first new cil yup to tanks	s used, such as ec.	12 at a com the
	170	Acid or Fracture Hesting	back one # sand 8	50 bble, oil	()
5-1/2 4459		sand): 1500 reg	Date first new	8/31/59	
		Cause Decor			
2* • 4394*		PressPress	Terns New Mexico	Pine Line	
		Oil Transporter			
	1		None H#Max press 65		
		Gas Transporter	HHMAT DIGGS. 65	DOP HID KINNE	
			Ann An Mal	temar Pool	***************************************
Remarks:			for extension to Mal		1 ⁹⁹⁴
# This quarter.	section		10/1222	·····	
			t is the be	t of my knowledge	•
		formation given above is t	rue and complete to the best		• • • • • • • • • • • • • • • • • •
I hereby certify t	hat the in	IOTILIA UOIT B. COL	rue and complete to the bes	Company or Operator	
• · · · · · · · · · · · · · · · · · · ·		, 19			A 11
			mike.	m. Donal	<u>.</u> U
·		IN COMMISSION	By:	(Signature)	
OLL CONSI	ERVATIO	IN COMPLETODIO			
1	14/1	1 111.111/	Title Geologist		ing well to:
_ 14164	-16 -	Je ju co oc	Send Com	munications regard	e.
By:	/	our District L			
<	110	いいがき ないま たまま 100-100 - 1000-	NamePair Of	1 Company	Paves
Title		· · ·	532 8.	CULTCOIL BOA .	yler, reaso
			Address		
			Autres		