

**REF: 14-19-39**

~~MISSION~~ HUBBS OFFICE OCC

1958 SEP 15 AM 10:53  
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

**PAVE OIL COMPANY**

State of New Mexico

.....  
(Company or Operator)

(Last)

Well No. 4 in NE 1/4 of SW 1/4, of Sec. 36, T. 27N, R. 30E, NMPM.

**Undersigned**

**Pool** ..... **100**

**County.**

Well is 640 feet from North line and 1900 feet from West line

of Section 16 If State Land the Oil and Gas Lease No. is 2-2142

Drilling Commenced 7/24/59, 19..... Drilling was Completed 8/23/59, 19.....

Name of Drilling Contractor..... **Company tools**

Address.....

Elevation above sea level at Top of Tubing Head..... **4190 ft.** The information given is to be kept confidential until  
**Dec** 19.....

No. 1 from **1870** to **1899** No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3. from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from ..... to ..... feet. ....

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6-7/8"	240	N	2300	Salmon			Surface
6-1/2"	240	N	4370			4270-4300	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1 1/2"	5-5/8"	296'	125	RAZ		
7/8"	5-1/2"	437'	170	"		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2000 gal reg oil 35,000 gal oil 99,000 gal 3 stages min press 6500, min 2700

**Result of Production Stimulation.....**

**Depth Cleaned Out.....**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 70 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 12, 1939, 19

OIL WELL: The production during the first 24 hours was 33 barrels of liquid of which 200 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy. 150			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen. 3497			T. Ellenburger		T. Point Lookout
T. Grayburg. 4211			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	211		Caliche hard crystalline limestone				
211	1400		Red shale rock salt halite and polyhalite				
1400	1532		Limestone, interbedded sand and shale				
1532	2398		Red Shale				
2398	4199		Limestone, dolomite and anhydrite interbedded w/ sandy shales				
4199	4279	70	Dolomite, gray hard interbedded w/ fine grained sandstone and shale				
				2 copies electric log attached			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator PAIR OIL COMPANY Address 332 S. Chilton St. Tyler, Texas  
Name Mike McDonald Position Title Geologist