

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

1-30-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Eugene Talbert

Phillips-State

Well No. 1

in NW $\frac{1}{4}$

SW $\frac{1}{4}$

(Company or Operator)

(Lease)

L Sec. 16 T. 17S R. 33E NMPM, Maljamar Pool

Unit Letter

Lea

County. Date Spudded 12-30-57

Date Drilling Completed 1-23-58

Please indicate location:

D	C	B	A
E	F	G	H
L o	K	J	I
M	N	O	P

Elevation 4,214 Total Depth 4,460 PBD --

Top Oil/Gas Pay 4,178 Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 4,178-84, 4,218-30, 4,252-56, 4,360-80

Open Hole _____ Depth _____ Casing Shoe 4,460 Depth _____ Tubing 4,450

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 54 bbls. oil, -0- bbls water in 24 hrs, -0- min. Choke Size 12/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 Gal. refined oil plus 15,000# sand

Casing 4,800 Tubing _____ Date first new _____
Press. _____ oil run to tanks 1-30-58

Oil Transporter Texas-New Mexico Pipeline Co., Loco Hills, N. M.

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>370</u>	<u>200</u>
<u>5-1/2</u>	<u>4,460</u>	<u>200</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

EUGENE TALBERT

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

(Signature)

Title Agent

Send Communications regarding well to:

Name R. A. Thomas

Address P. O. Box 2646, Hobbs, N. Mex.

By: _____

Title _____