

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

FORM NO. 1

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 400 ACRES

LOCATE WELL CORRECTLY

EUGENE FALBERT

Phillips State

(Lessee)

(Company or Operator)

Well No. 19, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 16, T. 17, R. 33, NMPM.Well is Maljamar Pool, Lea County.Well is 1960 feet from South line and 1650 feet from West line of Section 16. If State Land the Oil and Gas Lease No. is B-2148.Drilling Commenced Spudded 4/20/58, 1958. Drilling was Completed 5/17/58, 1958.Name of Drilling Contractor Thomas Drilling Co.Address Box 2646 Hobbs, New MexicoElevation above sea level at Top of Tubing Head 4169 GL. The information given is to be kept confidential until September 1st, 1958, 1958.

OIL SANDS OR ZONES

No. 1, from 4290 to 4430 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>21#</u>	<u>Used</u>	<u>310'</u>	<u>Hall</u>	<u>None</u>	<u>(4296-4430)</u>	
<u>5-1/2"</u>	<u>11#</u>	<u>New</u>	<u>4454'</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10-3/4"</u>	<u>8-5/8"</u>	<u>310'</u>	<u>225</u>	<u>Pump</u>		
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>4455'</u>	<u>290</u>	<u>"</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

32,000 gal. frac oil, 900 gal MCA & 16,000 # 20/40 sandWell Flowed 55 bbls. per 24 hr. period.

Result of Production Stimulation

Depth Cleaned Out