State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PO Box 1980, Hobbs, NM 88241-1980 District II
PO Drawer DD, Artesia, NM 88211-0719

District I

District III 1000 Rio Brazos Rd.,	Aziec. NM 87410			San	ta Fe, NM 87504-	2088			A MENDED REPORT	
District IV PO Box 2068, Santa I									•	
O Box 2008, Sama?	Fe, NM 07004-2000				WABLE AND A	UTHORIZAT	ION TO TRA	NSPORT		
			1. Operator	Name and Address					GRID Number	
AROC (Texas) Inc.								18794.0 3. Reason for Fling Code		
4200 E Skelly Drive, Suite 1000										
	Tulsa, OK 7	4135	918-491-11	00				CH - Effo	ctive 05/01/00	
	4. API Number				5. P	ooi Name		CH - Elle	6. Pool Code	
30-025-01434					Maljamar Grayburg San Andres				43329	
7. Property Code								9. Well Number		
 		26/34			Shahara	State Unit			7	
UI or lot no.	10. Surface	LOCATION	Range	Łot Idn.	Feet From the	North/South Line	Feet From the	East/West Line	County	
N	16	17S	33E		660	South	1980	West	Lea	
		Hole Location								
UL or lot no.	Section	Township	Range	Lot idn.	Feet From the	North/South Line	Feet From the	East/West Line	County	
N 12. Lse Code	16 13. Producin	17S Method Code	33E 14. Gas 0	Connection Date	660 15. C-129 Pe	South rmit Number	1980 18. C-129 E	West	17. >129 Expiration Date	
S		nj l								
<u>. </u>		Transporters	 							
18. T	18. Transporter OGRID		19. Transporter Name and Address			20. POD 21. O/G			22. POD ULSTR Location and Description	
,,			Texas New Mexico Pipeline			11996/10 0				
02			PO Box 1510					C, 16, -17S-33E		
		\		/				J, 10	, 5 552	
		1	Mand, TX 7		7	ocate .				
00	009171		GPM Gas Corporation			1199638 G		C, 16, -17S-33E		
			4044 Penbrook							
		04	essa, TX 7	9762	,					
					4					
					_					
IV.	Broduced V	Vater								
V. Produced Water					·	. 24. POD ULSTR Location and Description				
	1199650			C, 16, 17-S, 30-E				Ē		
V.	Well Completion Data									
25.	25. Spud Date 26.		eady Date		27. TD 28.		PBTD	29	29. Perforations	
	· · · · · · · · · · · · · · · · · · ·	<u> </u>				ļ		<u> </u>	33. Sacks Cement	
	30. Hole Size			31. Casing & Tubing	Size		32. Depth Set		33. Sacks Cemore	
					<u> </u>					
_									 	
···						<u> </u>				
VI.	Well Test D		slivery Date	1 2	5. Test Date	37 Te	st Length	38. Tbg. Pressure	39. Csg. Pressure	
34. [Date New Oil	35. Gas U	alvary Cate		. 1 31 340					
40.	Choke Size	41	. Oil		42. Water	. 43	Ges	44. AOF	45, Test Method	
l		<u> </u>								
	rtify that the rules of I					011		TION DIVISION		
	ne information given a	above is true and co	mplete to the bes	t of my		OIL	CONSERVA	TION DIVISION		
knowledge and Signature:					Approved By:					
F.F. Ferena						(A)				
Printed Name: Paul D Fonomore					Title:					
Paul R. Fenemore					Approval Date					
	ive V.P.									
Date: Phone:						AUL 10 2000				
6/14/0			1-1100						uni)	
	ange of operator fill in O		e of the previous op		40					
	Shahara Oil, L		$-\Lambda$	1431				Title	Date	
\	Previous Operator	J / 1	La Land		Printed Name	20	Evac	itive Officer	05/31/00	
	Very		ytres		Perry L. Hugh		Exect	INVE OTHER	00 0 1700	