

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

July 25, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

EUGENE TALBERT

PHILLIPS STATE

3

SE

SW

Well No. _____, in _____ 1/4 _____ 1/4,

(Company or Operator) **16**

178

(Lease) **33E**

Maljamar

Pool

Unit Letter
16a

Sec. _____

T. _____

R. _____

NMPM. _____

County. Date Spudded **6/4/58**

Date Drilling Completed **6/21/58**

Elevation **4187.75'**

Total Depth **4,500'**

PBTD

Top Oil/Gas Pay **4454**

Name of Prod. Form. **Grayberg**

PRODUCING INTERVAL - **4457 to 4362, 4316 to 4304, 4394 to 4388, 4408 to 4398, 4424 to 4418, 4457 to 4444**

Perforations _____

Open Hole _____

Depth _____

Casing Shoe **4495'**

Depth _____

Tubing **4440**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **61** bbls. oil, _____ bbls. water in **24** hrs, **0** min. Choke Size **2 1/2"**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): **1,220 bbls. frac oil, 900 gal. Ma & 16,000# 20/40 sand**

Casing _____ Tubing _____ Date first new _____

Press. **300#** oil run to tanks **7/18/58**

Oil Transporter **Texas - New Mexico Pipe Line Company**

Gas Transporter **None**

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	318'	225
5-1/2"	4495'	180
Tubing set at	4291'	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **EUGENE TALBERT**, 19_____

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title: _____

(Company or Operator)

By: *[Signature]*

(Signature)

Title: **Operator & Part Owner**

Send Communications regarding well to:

Name: **EUGENE TALBERT ET AL**

Address: **497 Petroleum Bldg., Tyler, Texas**