Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 30-025-01435 Santa Fe, New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE 🗌 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-2148 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" LEAMEX (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL WELL X 8. Well No. 2. Name of Operator Phillips Petroleum Company 9. Pool name or Wildcat 3. Address of Operator LEAMEX WOLFCAMP 4001 Penbrook Street, Odessa, TX 79762 4. Well Location FEL 1975' FSL Feet From The Line 659' Line and Unit Letter Feet From The NMPM LEA 17-S <u>33–E</u> Range Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4189' DF Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: **NOTICE OF INTENTION TO:** ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: CLEAN OUT & ACIDIZE WELL OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. RU DA&S #293, UNSEAT SUCKER ROD PMP, KILL W/LSE WTR, POOH W/SUCKER ROD PMP & RODS, 06/03/97 KILL W/LSE WTR, INSTALL BOP, UNSEAT T/A & POOH W/ANCHR & PROD TBG, INSTALL CSG SCRPR 06/04/97 ON 2-7/8" TBG & RAN T/DEPTH 10899', POOH W/SAME. KILL W/LSE WTR, RU TBG TSTRS, TST T/5000# W/GIH, RD TSTRS, SET RBP @ 10840' & PKR @ 06/05/97 10560', SWAB T/CLN PERFS. RU HES T/ACIDIZE WOLFCAMP PERFS 10622-10722' W/2600 GAL FERCK SC 15% HCL ACID USING 06/06/97 RK SLT IN GELL BRINE F/DIVERTING AGENT, AVG INJ RATE 3.9 BPM, MAX PRESS 430#, TOT LD T/REC 273 BBL, ISIP, VAC, RD HES, LÉAVE CI 1 HR AFTER ACIÓ JOB, RU T/SWAB, TBG ON VAC, NO FL, FL @ 10180', 1 RUN PER HR, REC 4 BBL. CLOSED IN 24 HRS, CREW OFF. 06/07/97 (CONTINUED ON BACK) I hereby certify that the information shove is true and complete to the best of my knowledge and belief. THILE Senior Regulation Analyst DATE 4-10-9 SIGNATURE TELEPHONE NO. (915) 368-1488 TYPE OR PRINT NAME Larry M. Sanders ORIGINAL SIGNED BY (This space for State Use) GARY WINK

FELD REP. H

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

LEAMEX #9	(CONTINUED)
06/08/97 06/09/97	CLOSED IN 24 HRS, CREW OFF. TBG PRESS 80#, BLD DWN, RU T/SWAB, NO FL, REL PKR, RETRV BRDG PLUG, SET RBP @ 10575' & PKR @ 10118', SWAB T/CLN PERFS, RU HES, ACIDIZED WOLFCMP PERFS 10218-10533'
	W/2200 GAL FERCK SC 15% HCL ACID USING RK SALT IN 10# GELL BRINE AS DIVERTNG AGENT, FLUSH W/ 2% KCL WTR, ISIP: VAC, AVG TRTG PSI: 75#, AVG INJ RATE: 4 BPM, TOT LD
06/10/97	T/REC 274 BBL, RD HES, CI. TBG PRESS 120# BLD DWN, RU T/SWAB, NO FL, REL PKR & RETRV BRDG PLUG, POOH W/BP, PKR ON 2-7/8" WS, LAYING DWN WS, GIH W/PROD TBG.
06/11/97	PMP LD WTR DWN WELL, REMOVE BOP & ENVIRONMENTAL TRAY & INSTALL WH, RUN RODS & SKR RD PMP, HANG ON, RD DDU, CLN LOC, PLACE ON TEST.
06/12/97	NO TST.
06/13/97	14.0 OIL 93 WTR
06/14/97	8.5 OIL 105 WTR
06/15/97	7.0 OIL 103 WTR
06/16/97	10.0 OIL 97 WTR COMPLETE DROP F/REPORT