## STATE OF NEW MEXICO . NERGY AND MINERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	[
OPERATOR	

DISTRICT I SUPERVISOR

	OIL CONSERVA	TION DIVISION	
DISTRIBUTION	P. O. BO	× 2088	Form C-103
SANTA FE	SANTA FE, NEV	/ MEXICO 87501	Revised 10-1-71
FILE	1 .		5a. Indicate Type of Lease
U.3.0.5.	]		State X Fee
LAND OFFICE			
OPERATOR	]	API No. 30-025-01435	5. State Oil & Gas Lease No.
		API NO. 30-023-01433	B-2148
	RY NOTICES AND REPORTS ON THE PROPERTY OF PLUC	BACK TO A DIFFERENT RESERVOIR.	
OIL X GAB WELL X	OTHER.		7. Unit Agreement Name
Name of Operator	DIMEN.		6. Farm or Lease Name
Phillips Oil Compar	W		Leamex
	iy		9. Well No.
4001 Penbrook St.,	Odessa, TX 79762		9
Location of Well			10. Field and Pool, or Wildcat
0 6	South	1975	Leamex Wolfcamp
East	16 TOWNSHIP	33 <b>-</b> E	
THE LINE, SECTI	DN TOWNSHIP	RANGE	
mmmm	15. Elevation (Show whethe	DF. RT. GR. etc.)	12, County
		9' DF	Lea
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• Check	Appropriate Box To Indicate	Nature of Notice, Report o	r Other Data
NOTICE OF II	NTENTION TO:	SUBSEQU	UENT REPORT OF:
•			
CRFORM REMEDIAL WORK	FLUC AND ABANDON	REMEDIAL WORK	ALTERING CASING
		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
EMPORARILY ABAHDON			
	4	CARLING TERT AND SEMENT ADA	·
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OTHER	CHANGE PLANS	1	
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Acidize Wolfcamp perfs 10,218'-10,722' w/5000 gals. 15% NEFE HCL acid w/acidizing solvent in each 1000 gals, RCN ball sealer every 50 gals. Flush w/60 bbls 2% KCL water. Swab back load & acid. Drop Kobe Hydraulic pmp, connect power oil line and return to production.

BOP Equip: Series 900, 3000# WP, double w/l set pipe rams, l set blind rams, manually operated.

