

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

API No. 30-025-01435

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Phillips Oil Company	8. Farm or Lease Name Leamex
Address of Operator 4001 Penbrook St., Odessa, TX 79762	9. Well No. 9
Location of Well UNIT LETTER 0 FEET FROM THE South LINE AND 1975 FEET FROM East THE 16 LINE, SECTION 17-S TOWNSHIP 33-E RANGE NMPM.	10. Field and Pool, or Wildcat Leamex Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 4189' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Recommended procedure to repair 5-1/2" csg leak and acidize the Wolfcamp perforations:

MI & RU DDU. Install BOP. Load tbg/csg w/2% KCL water, circ hole, pressure up to 1000# to verify casing leak. Recover hydraulic pmp. Pull 2-7/8" tbg. GIH w/RTTS type pkr & RBP on 2-7/8" workstring, set RBP @ $\pm 7200'$ or $\pm 200'$ below leak if found below 7200'. Dump 2 sx sand on top of RBP. If csg leak located shallow may attempt to back off csg below the leak, then pull csg & replace bad joints.

GIH w/EZ drill squeeze retainer, set $\pm 200'$ above leak. Establish pump in rate & pressure, and squeeze csg leak w/100 sx 14.8 ppg Class "C" neat cmt. (If leak below 8000' 15.6 ppg Class "H" neat cmt). Pull out of retainer, reverse tbg clean. POOH.

GIH w/4-1/2" bit on 2-7/8" workstring, drill out ret and cmt. Pressure tst squeeze & csg to 1000#. Pull RBP.

GIH w/2-7/8" OD tbg & pkr seal assemble. Sting into Baker Model "N" pkr set @ 10,105'. Load tbg/csg. annulus, press to 500#.

See reverse side.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED [Signature] W. J. Mueller TITLE Sr. Engr. Spec. DATE March 29, 1984

ORIGINAL SIGNED BY JERRY SEXTON

PROVED BY DISTRICT SUPERVISOR

TITLE _____

DATE APR 2 1984

Acidize Wolfcamp perms 10,218'-10,722' w/5000 gals. 15% NEFE HCL acid w/acidizing solvent in each 1000 gals, RCN ball sealer every 50 gals. Flush w/60 bbls 2% KCL water. Swab back load & acid. Drop Kobe Hydraulic pmp, connect power oil line and return to production.

BOP Equip: Series 900, 3000# WP, double w/1 set pipe rams, 1 set blind rams, manually operated.

APR 2 - 1984
O.C.D.
HOBBS OFFICE