

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

feet from Sout. If State Land to 8-12-60 Phillips Pet. Bartlesville Top of Tubing Head	OIL SANDS OB : O! No. No. No. No. IMPORTANT WATE	1975	17-S , R Lea feet from 1-23-61 ormation given is to	Cour Faat	
feet from Sout. If State Land to 8-12-60 Phillips Pet. Bartlesville Top of Tubing Head	SE 1/4, of Sec. 14 Pool,	1975	17-S , R Lea feet from 1-23-61 ormation given is to	Cour Faat	
feet from Sout. If State Land to 8-12-60 Phillips Pet. Bartlesville Top of Tubing Head	Pool,	1975	feet from 1-23-61 ormation given is to	East	
If State Land to 8-12-60 Phillips Pet Bartlesville Top of Tubing Head to 1111	ch line and the Oil and Gas Lease No	1975. is I=1540 is No. 18 The inf CONES 4, from	feet from	be kept confidential un	
If State Land to 8-12-60 Phillips Pet Bartlesville Top of Tubing Head	oil sands or : No. No.	is L-1540 ing was Completed. ing No. 18 The info ZONES 4, from	0 1-23-61 ormation given is to 1	be kept confidential us	
8-12-60 Phillips Pet Bartlesville Top of Tubing Head 1 , 19 to 1111	OIL SANDS OR SOLUTION NO. IMPORTANT WATER	The inf	ormation given is to	be kept confidential u	
Phillips Pet Bartlesville Top of Tubing Head	Oklahoma Al89 (DF) OIL SANDS OR OIL SANDS OR No. No.	The info	ormation given is to	be kept confidential u	
Bartleaville Top of Tubing Head	Oklahoma A189 (DF) OIL SANDS OB OIL NO. NO. NO.	**CONES*** 4, from	ormation given is to	be kept confidential us	
to 1111	OIL SANDS OR SOLUTION NO. No. No. IMPORTANT WATER		ormation given is to l	be kept confidential u	
to 1111	OIL SANDS OR :	20NES 4, from 5, from 6, from	to		
toto		4, from 5, from 6, from	to		
toto		4, from 5, from 6, from	to		
toto	No. IMPORTANT WATE	5, from 6, from	to		
to	IMPORTANT WATE	5, from			
	IMPORTANT WATE		to		
r inflow and elevation to					
r inflow and elevation to		r sands			
	to which water rose in he	le.			
	.to	•••••	.feet	,	
••••••	to	•••••	.feet		
	.to	••••••	.feet	·	
	to	***************************************	.feet		
		RD		1	
		CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
	307 Baker			Surface	
				Intermediate Production	
New III	505 Baker	-	10622-10722		
				·	
MU	DDING AND CEMENT	ING RECORD			
WHERE NO. SAC SET OF CEM	CKS METHOD ENT USED	GI		AMOUNT OF MUD USED	
324 350	P&P				
324 350 4530 1900 1523 635	P&P P&P P&P				
	NEW OR USED A New O New 11 New 11 MU	CASING RECO NEW OR AMOUNT SHOE New 307 Baker New 4512 Baker New 11505 Baker MUDDING AND CEMENT WHERE NO. SACKS OF CEMENT USED	CASING RECORD NEW OR AMOUNT SHOE CUT AND PULLED FROM New 307 Baker - O New 4512 Baker - New 11505 Baker - MUDDING AND CEMENTING RECORD WHERE NO. SACKS OF CEMENT USED GR	NEW OR LISED AMOUNT SHOE CUT AND PERFORATIONS New 307 Baker	

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tool	s were use	d from	urface	cet to	15390 (TD)	feet, and	d from		feet to	feet.
Cable tools	were used	l from		eet to		feet, an	d from		feet to	feet.
					PRODU	CTION	٠			
Put to Pro	ducing	Febru	ary 21		, 19 61					
OIL WEL	L: The	production	during the first	24 hours	was 307		b ar ı	els of liqu	aid of which9	Q% was
	was (oil;	%	was emu	ılsion; 1	0	% water	and	% wa	s sediment. A.P.I.
	Grav	ity40	0.0							
GAS WEL	``	•					I.C.F. pla	15		barrels of
0710 1122			bon. Shut in Pre				` -			
	-								•	
								CEACE	ADDITCAT SECUTO	N OT STRATEN.
PLEA	SE INDI	CATE BE	LOW FORMAT Southeastern N			FORMANC	E WILL	LUEUUN	APHICAL SECTION Northwestern No	
т. жж.	Rustle	r	1448	-	Devonian	14	938	Т.	Ojo Alamo	
				T. 8	Silurian			т.	Kirtland-Fruitland	
				,	Montoya				Farmington	
			2748		Simpson				Pictured Cliffs	
			2000		McKee				Point Lookout	
			3720 4148		Ellenburger Gr. Wash				Mancos	
			4496		Granite				Dakota	
			.6008		Wolfcamp				Morrison	***************************************
T. ROGO	ad.Cles	rfork	6210				•	т.	Penn	
			7460			•••••				

			11110							
T. Miss		······································	14178	T.	FORMATIO					
		Thickness			<u></u>	1	1	Thicknes	<u> </u>	
From	То	in Feet	F	ormation	1	From	То	in Feet		ation
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2 750 29 8 0	2980 3090		Anhy - sa Anhy	lt						
3090	3925		Anhy - sa	nd						
3925	4885		Anhy - do							
4885	7510		Dolo - sa		hala			1		
7510 7810	7810 8150		Dolo - li Dolo	me, s	USTA					
8150	9339		Delo - sh							•
9339	9818		Delo - sh	ale -	lime					
9818 10195	10195		Lime - ch	ert.						
	14390		Lime - sh			1				
14390	14550		Lime - sh		chert					
14550 14622	14622		Lime - ch	ert		1				
14758	15390		Lime - sh	ale						
, . . .	TD					 -				
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						1				
				,						
••••	<u> </u>	1								

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and all work done on it so far **TURISTO TO 2-28-61** (Date)
Company or Operator Phillips Petroleum M. G. Croston	Address Box 2105 - Hobbs, New Mexico Position or Title District Chief Clerk