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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

~~Ref. No. 111~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

2-28-61
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Company (Company or Operator) Leasex (Lease), Well No. 9, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
0 Sec. 16, T. 17-S, R. 33-E, NMPM., Wildcat Pool
Unit Letter

Lea County. Date Spudded 8-12-60 Date Drilling Completed 1-23-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Elevation 4189 DF Total Depth 15390' PBDT 11185'

Top Oil/Gas Pay 9720' Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 10622-10722

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing 10724'

OIL WELL TEST -

Natural Prod. Test: 276 bbls. oil, 31 bbls water in 24 hrs, 0 min. Size 1/2 Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>324'</u>	<u>350</u>
<u>9-5/8</u>	<u>4530'</u>	<u>1900</u>
<u>5-1/2</u>	<u>11523'</u>	<u>635</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): None

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks February 17, 1961

Oil Transporter The Permian Corp.

Gas Transporter None

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Phillips Petroleum Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. C. Rodgers
(Signature)

By: _____

Title District Chief Clerk

Send Communications regarding well to:

Title _____

Name W. C. Rodgers

Address Box 2105 - Hobbs, New Mexico