

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2148	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Oil Company

Address of Operator
Room 401, 4001 Penbrook St., Odessa, Texas 79762

Location of Well
UNIT LETTER I 2250 south 619
east 16 17-S 33-E
THE LINE, SECTION TOWNSHIP RANGE NMPM.

7. Unit Agreement Name
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8. Farm or Lease Name
Leamex

9. Well No.
10

10. Field and Pool, or Wildcat
Leamex (Wolfcamp)

15. Elevation (Show whether DF, RT, GR, etc.)
4161 Gr; 4172 RKB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
NULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER Repair casing - 5 1/2" prod string ☒		OTHER ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Repair procedures detailed on reverse side

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seene TITLE Sr. Eng. Specialist DATE 11-8-84

APPROVED BY Eddie W. Seene 915 367-1257 McLemore) TITLE Oil & Gas Inspector DATE NOV 13 1984

CONDITIONS OF APPROVAL, IF ANY:

HOBBES OFFICE

NOV - 6 - 1984

POC LEAMEX WELL NO. 10

RECOMMENDED PROCEDURE

November 1, 1984

RECEIVED

Recommended procedure to repair parted 5-1/2" production casing and return well to production.

1. MI casing rig w/ tools and BOP. Phillips supervisor to hold safety meeting.
2. Install BOP. Pull 5-1/2" production casing parted at $\pm$ 4033'. Inspect casing and replace bad joints if required.
3. GIH with a 7-3/4" bit and a 8-5/8" casing scraper on 2-7/8" OD - 6.5#/ft. - N80 8rd EUE tubing. Clean out to top of parted casing. COOH.

4. GIH with an "overshot" on 2-7/8" tbg and retrieve tubing (top of tbg at 4565') and Brown B-4 packer set at 4620'. Redress packer.

5. GIH with a retrievable bridge plug and an RTTS type packer. Set RBP at 5000'. Pull tbg one joint, set RTTS and pressure test RBP to 2000 psi. Release packer and spot two sacks of sand on top of RBP. COOH.

6. GIH with a slotted "slip joint" on 5-1/2" casing. Rerun the casing in the same order as it was pulled. (See surface to 6243' casing design listed below.)

5-1/2" Casing Design, top to bottom:

0' - 47'	5-1/2"	20#/ft	N80	8rd	LT&C	(47')
47' - 628'	5-1/2"	17#/ft	J55	8rd	LT&C	(581')
628' - 2789'	5-1/2"	15.5#/ft	J55	8rd	LT&C	(2,161')
2789' - 3920'	5-1/2"	15.5#/ft	J55	8rd	ST&C	(1,131')
3920' - 6242'	5-1/2"	14#/ft	J55	8rd	ST&C	(2,322')

7. Phillips supervisor to hold safety meeting with cementing company personnel and to establish circulation rate and cement the 5-1/2" casing string back to surface with 750 sacks 14.8 ppg Class "C" neat cement (yield = 1.32 cuft/sk, mixed water = 6.32 gal/sk, TT @ + 4000', is 3:00 + hrs). Displace cement to 100' - 150' above the slip joint and shut down. WOC 24 hrs.

8. GIH with a 4-5/8" bit on 2-7/8" tubing and drill out cement. Pressure test casing to 1000 psi. Circulate hole clean to top of RBP, set at 5000'. COOH.
9. GIH with an RBP retrieving tool on 2-7/8" tubing and pull RBP.

10. GIH with Brown B-4 retrievable packer on 2-7/8" tubing. Set packer at $\pm$ 10,500' and rerun the Kobe pumping equipment.

11. Return well to production and submit 24 hour tests on Daily Drilling Report until production has stabilized.

RG8/mbf
PR.L/1eamex3.3