

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-01436

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2148	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
1. Name of Operator			8. Farm or Lease Name
Phillips Petroleum Company			Leamex
2. Address of Operator			9. Well No.
4001 Penbrook, Odessa, Texas 79762			10
3. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> <u>619</u> FEET FROM THE <u>East</u> LINE AND <u>2250</u> FEET FROM			Leamex Wolfcamp
THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17</u> RANGE <u>33</u> N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
4161' GR			Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Blank off lower perforations to shut</u> <input checked="" type="checkbox"/>
		off water and acidize.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 0-23-82: Gandy Well Service installed BOP, unseated pkr, pld tbg & pkr.
0-24,25,26-82: 24th CRC ran CIBP, stopped @ 175'. POOH. Ran csg scrapper on 2-7/8" tbg to 4600'. Pld tbg, ran CIBP, stopped @ 6960' and stuck. Worked free & POOH.
25th - SI 12 hrs.-crew off. Ran 2-3/8" tbg w/4-5/8" bit & csg scraper to 10,955. Circ hole w/275 bbls hot oil. Pld tbg & tools.
26th - down 24 hrs---crew off.
0-27-82: CRC WL ran 5-1/2" CIBP, set @ 10,710'. Ran 2-7/8" tbg w/5-1/2" arrow pkr. Set open end @ 10,700'. Loaded tbg w/20 bbls produced wtr. Unseated pkr, pld tbg up & re-seated pkr @ 10,460'.
0-28-82: Swbd 10 hrs, 47 BO, 41 BLW. SFL 9500' from surface.
0-29-82: Dresser/Titan trtd 5-1/2" csg perms from 10,553' - 10694' down 2-7/8" W/3000 gals 20% NeFe HCl using 100 gals of brine W/50# graded rock salt & 50# Benzoic acid flakes after the first 1500 gals acid pmpd.
0-31-82: Swbd 10 hrs, 87 BO, 36 BLW, 53 BSW.
10-1,2,3-82: Ran 2-3/8" tbg, set open end, @ 10,460', pkr @ 10,452', BHA @ 10,442'. Ran standing valve on SD line. Loaded hole w/75 BO press test to 2000#, OK. RD Gandy Unit.
10-4-82: Pmpd 16 hrs, 21 BO, 76 BW.

BOP: Series 900, 3000#WP, double W/one set pipe rams, one set blind rams.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engrg. Specialist DATE October 11, 1982APPROVED BY JERRY SEXTON TITLE DEPUTY SUPERVISOR DATE OCT 18 1982

CONDITIONS OF APPROVAL, IF ANY:

10-6-82 Pmpd 24 hrs, 46 B0, 18 BSW, GOR 1329, Gravity 38.6 grind out 0.4% from 5-55 cs8 perfis 10532' - 10694' W/Hydraulic pmp @ 26" SPM.