

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook, Odessa, Texas 79762

Location of Well

UNIT LETTER I, 619 FEET FROM THE east LINE AND 2250 FEET FROM
THE south LINE, SECTION 16 TOWNSHIP 17 RANGE 33 NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Leamex

9. Well No.

10

10. Field and Pool, or WHdcat

Leamex Wolfcamp

15. Elevation (Show whether DF, RT, GR, etc.)

4161' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☒ Blank off lower perforations to shut
off water and acidize.

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure are as follows:

1. MI DD Unit, BOP and 10,800 ft. of 2-3/8" O.D.
4.7# - N80 workstring.
2. Recover Kobe Hydraulic pump.
3. If necessary, kill well with produced water or 2% KCl water. Install BOP
and pull tubing and packer.
4. CRC to set CIBP at 10710'. Use casing collars at 10544',
10585' 10626.5', 10666.5', 10698', 10739' and 10772'.
5. GIH with a RTTS type packer on 2-3/8" O.D. workstring.
6. Set packer ± 5 ft. above CIBP @ 10,710, load tubing and pressure test CIBP
to 1,000 psi surface pressure.

BOP Equipment: Series 900,3000# WP, double, w/1 set pipe rams, 1 set pipe rams, manually operated

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Sr. Engineering Specialist

DATE September 20, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

DISTRICT 1 SUPR.

APPROVED BY

TITLE

DATE

SEP 27 1982

7. Release packer and reset at 10,480'.
8. Swab test perforations 10,532-10,694'.
9. If necessary Dresser Titan to acidize perfs. 10,532-10, 694' with 20% NEFE HCl acid as follows:

Pump 1500 gallons acid followed by 100 gallons brine with 50 lbs. graded rock salt and 50 lbs. benzoil acid flakes. Pump final 1500 gallons acid. Flush with 50 bbl. 2% KCl water.

10. Swab test.

RECEIVED

SEP 27 1982

WORLD OFFICE