

Santa Fe, New Mexico

1981 JUL 10 PM 1 53

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Phillips Petroleum Company
(Company or Operator)

Leanex
.....
(Lean)

Well No. 10, in NE ¼ of SE ¼, of Sec. 16, T. 17-S, R. 33-E, NMPM.

Leamex Wolfcamp

Pool

Lea

County.

Well is 619 feet from East line and 2250 feet from South line.

of Section 16 If State Land the Oil and Gas Lease No. is B-2148

Drilling Commenced 4-20-61, 1961 Drilling was Completed 6-14-61, 1961

Name of Drilling Contractor.....**Phillips Petroleum Company (Rig No.18)**.....

Address.....Bartlesville, Oklahoma

Elevation above sea level at Top of Tubing Head..... 4161' (Gr.)..... The information given is to be kept confidential until
Not confidential 19.....

OIL SANDS OR ZONES

No. 1, from 9721 to 11160 (TD) No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	320'	375	pump-plug		
12-1/4"	8-5/8"	4549'	516	"		
7-7/8"	5-1/2"	11158'	935	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 1250 gallons regular 15% acid.

Result of Production Stimulation..... Flowed 24 hours, 1/2" choke, 130 barrels oil, 60 barrels water.

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 11160' TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 5, 1961, 19
OIL WELL: The production during the first 24 hours was 190 barrels of liquid of which 68.5 % was
was oil; % was emulsion; 31.5 % water; and % was sediment. A.P.I.
Gravity 40.1
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	1438		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2756		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3742		T. Ellenburger		T. Point Lookout
T. Grayburg	4189		T. Gr. Wash		T. Mancos
T. San Andres	4467		T. Granite		T. Dakota
T. Glorieta	5984		T.		T. Morrison
T. Drinkard			T. Clearfork	6203	T. Penn
T. Tubbs	7425		T. Wolfcamp	9721	T.
T. Abo	8063		T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2750	2750	Redbed, anhydrite				
2750	3220	470	Anhydrite, salt				
3220	3545	325	Anhydrite, dolomite				
3545	6620	3075	Dolomite				
6620	7930	1310	Dolomite, shale				
7930	10336	2406	Shale, sand, dolomite				
10336	11160	824	Lime, dolomite				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 19, 1961 (Date)
Company or Operator Phillips Petroleum Company Address P.O. Box 2105, Hobbs, New Mexico
Name McElvaine Position or Title District Chief Clerk