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U. S. G. S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
PROPATION OFFI	CE	

ALEW MERICOLOIL CONSERVATION COMMISSION Santa Fe, New Mexic

(Form C-16) Envised 7/3057

## REQUEST FOR (OIL) ////GASS/ ALLOWAFLE

New Well

This form the submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

I       Sec. 16       T. 17-S.       R. 33-E       NMPM.       Lease Xiolfcamp         Uum Later       Leas       County. Date Spudded A-20-61       Date Drilling Completed       6-14-61         Please indicate location:       County. Date Spudded A-20-61       Date Drilling Completed       6-14-61         D       C       B       A       Formula       Formula       Formula         D       C       B       A       Formula       Formula       Formula       Formula         D       C       B       A       Formula	ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:         111pe Petreleum Company         (Company or Operator)         I         Sec. 16         T. 17-S., R. 33-E         NMPM.,         Lease         Iona Latter         Lease         County. Date Spudded.         4161' (Gr.)         Total Depth         D         C         B         A         C         B         C         B         C         B         C         B         C         B         C         B         C         C         B         C         C         B         C         C         F         G         H         C         K         J         C         C         B         C         K         J         K          J <tr< th=""><th>troleum or Operato Sec</th><th>Company</th><th></th><th>R A WELL KNO</th><th></th><th></th><th>× ,</th></tr<>	troleum or Operato Sec	Company		R A WELL KNO			× ,
htllips       Petroleum Company       LANKEX       Well No       10       , in       NE       J. SE         ICompany or Operator)       I       Sec. 16       T. 17-S       R. 33-E       , NMPM.,       Leameax Wolfceamp         Uast Letter       Lea       County. Date Spudded.       \$=20-61       Date Drilling Completed       \$=14-61         Please indicate location:       County. Date Spudded.       \$=20-61       Date Drilling Completed       \$=16-61         D       C       B       A       Feotomation (Green County)       Top 011/Gas Pay       9721       Name of Prod. Form.       Wolfceamp         PRODUCING INTERVAL -       Perforations       10532-10742' and 11050-110644'       Perforations       Depth       Depth       Depth       Depth       10460'         L       K       J       T       Top 011/Gas Pay       Producting the county of volume of oil equal to volue       One Hole       Casing Shoe       Tubing 10460'         L       K       J       T       T       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volue       Choke Size         M       N       O       P       Ioad oil used):       130       bbls.oil, do       bbls.water in       24       hrs.       0       min. Size	Illips       Petroless       Company       LEANEX       Well No.       10       , in. NI       14       SE         1 Company or Operator)       I       , Sec.       16       T.       17-S       R.       33-E       , NMPM.,       Lease Excluded       6-14-61         I usi Leine       Item       County. Date Spudded.       4-20-61       Date Drilling Completed       6-14-61         Please indicate location:       County. Date Spudded.       4-20-61       Date Drilling Completed       6-14-61         D       C       B       A       Elevation       Albh!       (Br.)       Total Depth       11160'       PBTO         D       C       B       A       Elevation       10532-10742' and 11050-11064'       Perforations       10532-10742' and 11050-11064'         C       K       J       T       None prior to acid treatment       Openh	troleum or Operato Sec	Company					
I       Sec. 16       T. 17-S.       R. 33-E       NMPM.       Learner Wolfcamp         Uair Lativ       Learner       County. Date Spudded.       4-20-61       Date Drilling Completed       6-14-61         Please indicate location:       D       C       B       A       Performance       Point 11050       Performance       6-14-61         D       C       B       A       Performance	Image: Letter Action       T. 17-S., R. 33-E., NMPM., Leanex Wolffeamp       Provided.         Image: Letter Letter       County. Date Spudded.       4-20-61       Date Drilling Completed       6-14-61         Please indicate location:       Elevation       4161' (Gr.)       Total Depth       11160'       PED.         D       G       B       A       Producting Completed       6-14-61       11071'         D       G       H       Perforations       10532-10742' and 11050-11064; '       11071'       10460'         C       K       J       T       Natural Prod. Test:       Depth       Depth       Depth       10460'       Choke Size         M       N       O       P       Odd of Testing	., Sec1	r)			10	NE 1/4	SE 1
Letter       County. Date Spudded. 4-20-61       Date Drilling Completed       6-16-61         Please indicate location:       Elevation 4161' (Gr.)       Total Depth 11160' PBTD 11071'         D       C       B       A         D       C       B       A         PRODUCING INTERVAL       -       Top 011/Gas Pay 9721       Name of Prod. Form. Wolfcamp         PRODUCING INTERVAL       -       Perforations 10532-10742' and 11050-11064;'         E       F       G       H       Depth Casing Shoe       Depth Toting 10460'         Open Hole       Casing Shoe       Depth Toting 10460'       Otil WELL TEST -       Natural Prod. Test:       bbls.oil,	Later       County. Date Spudded 4-20-61       Date Drilling Completed 6-16-61         Please indicate location:       County. Date Spudded 4-20-61       Date Drilling Completed 6-16-61         Please indicate location:       County. Date Spudded 4-20-61       Date Drilling Completed 6-16-61         D       C       B       A         D       C       B       A         D       C       B       A         Producting interval         S       F       G       H       Depth Sector       Depth Depth Depth Depth Depth Depth Depth Depth Depth Tubing Dodd:         Perforations 10532-10742: and 11050-11064;         Depth Depth Depth Depth Depth Depth Tubing 10460:         OIL WELL TEST -       Nene prior to acid treatment       Choice 1         Natural Prod. Test:       MEMP Depth D			(Lease) 33R	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Leaner W	olfeano	ŕ
D       C       B       A         D       C       B       A         PRODUCING INTERVAL       -         E       F       G       H         L       K       J       T         M       N       O       P         Other Hole       Depth Casing Shee       Depth Tubing       Depth Indef       Depth Tubing       Depth Indef       Depth Indef <thindef< th=""> <thindef< th="">       Depth</thindef<></thindef<>	D       C       B       A         D       C       B       A         Producting Interval       Perforations       10532-10742' and 11050-11064.'         E       F       G       H       Depth Open Hole       Depth Casing Shee       Depth Tubing       Depth Interval         L       K       J       T       Natural Prod. Test:       Depth Dis.oil,       Depth Dis.water in       Interval       Production of the state of	-						
D       C       B       A         D       C       B       A         PRODUCING INTERVAL       -         E       F       G       H         L       K       J       T         M       N       O       P         Other Hole       Depth Casing Shee       Depth Tubing       Depth Indef       Depth Tubing       Depth Indef       Depth Indef <thindef< th=""> <thindef< th="">       Depth</thindef<></thindef<>	D       C       B       A         D       C       B       A         Producting Interval       Perforations       10532-10742' and 11050-11064.'         E       F       G       H       Depth Open Hole       Depth Casing Shee       Depth Tubing       Depth Interval         L       K       J       T       Natural Prod. Test:       Depth Dis.oil,       Depth Dis.water in       Interval       Production of the state of	Les	County.	Date Spudded	4-20-61	Date Drilling Co	mpleted 6	14-61
D       G       B       A         PRODUCING INTERVAL -       Perforations 10532-10742' and 11050-11064'         E       F       G       H         Open Hole       Casing Shoe       Tubing 10460'         OIL WELL TEST -       None prior to acid treatment         M       N       O       P         Identified and the state of th	J       C       B       A         PRODUCING INTERVAL       -         E       F       G       H         Open Hole	licate locat	on: Elevation	4101' (GP.	Total I	Pepth LILOU'	PBTD	1071
E       F       G       H         Depth       Depth       Depth       Tuting         Depth       Casing Shoe       Tuting       10460'         L       K       J       K       J       Tuting       10460'         M       N       O       P       Oll WELL TEST -       None prior to acid treatment         M       N       O       P       Natural Prod. Test:	E       F       G       H         Perforations       10532-10742' and 11050-11064.'         C       F       G       H         Open Hole       Casing Shoe       Tubing         OPEN Hole       Casing Shoe       Tubing         OPEN Hole       Casing Shoe       Tubing         OIL WELL TEST -       Natural Prod. Test:       bbls.oil,       bbls water in       hrs,       min. Size         M       N       O       P       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke Size         Matural Prod. Test:	B	A Top Oil/G	as Pay9721	Name of	Prod. Form.		
E       F       G       H       Depth Open Hole       Depth Gasing Shoe       Depth Tubing       Depth Tubing <thdepth Tu</thdepth 	Image: Section of the section of th				001 ot and 130	KO 330411		
L       K       J       X         M       N       O       P         M       N       O       P         M       N       O       P         Matural Prod. Test:	L       K       J       Image: Constraint of the second	G	Perforati H	onsU	Depth		Depth 10	
X       Natural Prod. Test:bbls.oil,bbls water inhrs,min.         X       Natural Prod. Test:bbls.oil,bbls water inhrs,min.         Y       N       O       P         Image: Second Action Computed Action C	Natural Prod. Test:	, u	Open Hole		Casing	Shoe	Tubing	
X       Natural Prod. Test:       bbls.oil,       bbls water in       hrs,       min.         X       N       O       P       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volu Chok load oil used):       130       bbls.oil,       60       bbls water in       24       hrs,       min.         M       N       O       P       GAS WELL TEST       -         Matural Prod. Test:       MCF/Day; Hours flowed       Choke Size         Matural Prod. Test:       Mcthod of Testing:       Mcthod of Testing:         Sure       Frett       Sax       Method of Testing:         Based       S16       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil         Sand):       Acidized with 1250 gallens 15% regular acid         Casing       Tubing	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size   M N O P   Ioad oil used):   130 bbls.oil, 60 bbls water in 24   hrs, 0 min. Size 1   GAS WELL TEST -   Natural Prod. Test:   MCF/Day; Hours flowed Choke Size   Ming, Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):   Sure Feet   Sar Test After Acid or Fracture Treatment:   13-3/8 320   375 Choke Size   8-5/8 4549   5-1/2 11158   935 Test.   Gas Iransporter Press.   Texas-Ker Maxico Pipeline Cempany	┝━╤╾┝╸	OIL WELL	TEST -	ne prier to a	cid treatment	,	Chok
M N O   M N O   P Isad oil used):   130 bbls.oil,   60 bbls water in   24 hrs,   Omin. Size   GAS WELL TEST -   Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Method of Testing: Choke Size Method of Testing: Method of Testing: Acid or Fracture Treatment: Acid or Fracture Treatment: Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): Acid is of Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): Acid is of Fracture Treatment (Give amounts of materials used, such as acid, water, oil Sand): Acid is of Fracture Treatment (Give amounts of materials used, such as acid, water, oil Sand): Acid is of Press: Press: Press: 1700 Did run to tanks July 5, 1961 Oil Transporter Texas-New Method Pipeline Cempany	M N O   M N O   P Ist After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):   130 bbls,oil,   64 bbls water in   24 hrs,   0 min. Size   10ad oil used): 130   130 bbls,oil,   65 MCF/Day; Hours flowed   130 MCF/Day; Hours flowed   130 MCF/Day; Hours flowed   131 MCF/Day; Hours flowed   1333 MCF/Day; Hours flowed   1333 MCF/Day; Hours flowed   1333 Choke Size   1333 MCF/Day; Hours flowed   1333 Choke Size   1333 Method of Testing (pitot, back pressure, etc.):   1333 Test After Acid or Fracture Treatment:   1333 MCF/Day; Hours flowed   1333 Choke Size   1333 Method of Testing:   1333 MCF/Day; Hours flowed   1333 Choke Size   1333 Method of Testing:   1333 Method of Testing:   1333 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar   1334 Salo   1355 Method of Testing:   1335 Acid is ed with 1250   1335 Method of Testing   1335 Press:   1336 Method of Testing:   1337 Acid is ed with 1250   1338 Method of Testing   1339 Press: <td></td> <td>Natural P</td> <td>rod. Test:</td> <td>bbls.oil,</td> <td>bbls water in</td> <td>hrs,</td> <td>min, Size</td>		Natural P	rod. Test:	bbls.oil,	bbls water in	hrs,	min, Size
GAS WELL TEST -         Natural Prod. Test:       MCF/Day; Hours flowed       Choke Size         Mong, Casing and Cementing Record       Method of Testing (pitot, back pressure, etc.):       Method of Testing (pitot, back pressure, etc.):         Sur       Feet       Sax         I3-3/8       320       375         8-5/8       A549       516         5-1/2       11158       935         GAS WELL TEST -       Natural Prod. Test:         Method of Testing (pitot, back pressure, etc.):	GAS WELL TEST -         Natural Prod. Test:       MCF/Day; Hours flowed       Choke Size         Method of Testing (pitot, back pressure, etc.):       Method of Testing (pitot, back pressure, etc.):       Method of Testing:         3-3/8       320       375       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         3-3/8       320       375         8-5/8       4549       516         5-1/2       11158       935         6as Iransporter       Press. 1700       Oil run to tanks       July 5, 1961         0il Transporter       Press. 1700       Oil run to tanks       July 5, 1961		Test Afte					
Natural Prod. Test:       MCF/Day; Hours flowed       Choke Size         ding , Casing and Cementing Record       Method of Testing (pitot, back pressure, etc.):       Method of Testing (pitot, back pressure, etc.):         3-3/8       320       375         8-5/8       4549       516         5-1/2       11158       935         6-1/2       11158       935         9       0il Transporter       Termas-New Mexice Pipeline Cempany	Natural Prod. Test:       MCF/Day; Hours flowed       Choke Size         And grammed and Commenting Record       Method of Testing (pitot, back pressure, etc.):       MCF/Day; Hours flowed       MCF/Day; Hours flowed         3-3/8       320       375       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         3-3/8       320       375       Choke Size       Method of Testing:         6-5/8       4549       516       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar sand):         5-1/2       11158       935       Acidized with 1250 gallens 15% r egular acid         Casing       Tubing 1700       Date first new oil run to tanks       July 5, 1961         Oil Transporter       Texas-New Mexice Pipeline Company       Gas Transporter	0	P load oil	used): <b>130</b> bi	bls.oil, <u>60</u>	bbls water in 24		In. Size
Natural Prod. Test:       MCF/Day; Hours flowed       Choke Size         Matural Prod. Test:       MCF/Day; Hours flowed       Choke Size         Method of Testing (pitot, back pressure, etc.):       MCF/Day; Hours flowed       MCF/Day; Hours flowed         3-3/8       320       375       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         3-3/8       320       375       Choke Size       Method of Testing:         3-3/8       320       375       Choke Size       Method of Testing:         3-3/8       320       375       Acid or Fracture Treatment:       MCF/Day; Hours flowed         3-3/8       320       375       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil         8-5/8       4549       516       Acid ised with 1250 gallens 15% r egular acid         5-1/2       11158       935       Fress.       Press. 1700       Date first new oil run to tanks         61       Transporter       Texas-New Mexice Pipeline Cempany       Oil Transporter       Texas-New Mexice Pipeline Cempany	Natural Prod. Test: MCF/Day; Hours flowed Choke Size     Matural Prod. Test: MCF/Day; Hours flowed Choke Size     Method of Testing (pitot, back pressure, etc.):     Test After Acid or Fracture Treatment:     MCF/Day; Hours flowed     MCF/Day; Hours flowed        MCF/Day; Hours flowed     MCF/Day; Hours flowed        MCF/Day; Hours flowed        MCF/Day; Hours flowed  Natural Prod. Test:       Method of Testing:       Choke Size   Method of Testing:   Choke Size   Method of Testing:   Choke Size   Method of Testing:   Choke Size   Method of Testing:   Choke Size   Method of Testing:   Choke Size   Method of Testing:   Choke Size   Method of Testing:   Choke Size   Choke Size   Method of Testing:   Choke Size   Choke Size   Method of Testing:   Choke Size </td <td></td> <td>GAS WELL</td> <td>TEST -</td> <td></td> <td></td> <td></td> <td></td>		GAS WELL	TEST -				
bing Casing and Cementing Record       Method of Testing (pitot, back pressure, etc.):         Sur       Fret       Sax         13-3/8       320       375         8-5/8       4549       516         5-1/2       11158       935         6-1/2       11158       935    Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): Acid is reacture Treatment (Give amounts of materials used, such as acid, water, oil sand): Acid is reacture Treatment (Casing Tubing Tool press. 1700 oil run to tanks July 5, 1961 Oil Transporter Texas-Key Mexico Pipeline Cempany	Mathematical Surgeries       Method of Testing (pitot, back pressure, etc.):       MCF/Day; Hours flowed         Surgeries       Sector       Sector       Method of Testing (pitot, back pressure, etc.):       MCF/Day; Hours flowed         3-3/8       320       375       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         3-3/8       320       375       Method of Testing:       Method of Testing:         3-3/8       320       375       Method of Testing:       Method of Testing:         3-3/8       320       375       Method of Testing:       Method of Testing:         3-3/8       320       375       Method of Testing:       Method of Testing:         3-3/8       320       375       Method of Testing:       Method of Testing:         4				MCF/Day	: Hours flowed	Choke Siz	ze
Sur       Free       Sax       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         13-3/8       320       375       Choke Size       Method of Testing:         8-5/8       4549       516       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand):         5-1/2       11158       935       Acid ised with 1250 gallens 15% regular acid         0il Transporter       Tubing       Date first new oil run to tanks       July 5, 1961	Sure       Free       Sax       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         3-3/8       320       375       Choke Size       Method of Testing:         8-5/8       4549       516       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar         5-1/2       11158       935       Aeidized with 1250 gallons 15% regular acid         Casing       Tubing 1700       Date first new oil run to tanks       July 5, 1961         Oil Transporter       Texas-New Mexice Pipeline Company         Gas Transporter       Phillips Petroleum Company	nd Cementin						
L3-3/8       320       375       Choke SizeMethod of Testing:	3-3/8       320       375       Choke SizeMethod of Testing:		6					
S-5/8       4549       516       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand):         S-5/8       4549       516       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand):         S-1/2       11158       935       Acid or Fracture Treatment (Give amounts of materials used, such as acid)         S-1/2       11158       935       Tubing Tubing Press. 1700       Date first new oil run to tanks       July 5, 1961         Olil Transporter       Texas-New Mexico Pipeline Company	5-5/8       320       573         8-5/8       4549       516         5-1/2       11158       935         Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar sand):         Acid ised with 1250 gallons 15% regular acid         Casing       Tubing 1700         Press.       Press. 1700         Date first new oil run to tanks       July 5, 1961         Oil Transporter       Texas-New Maxico Pipeline Company         Gas Transporter       Phillips Potroleum Company							
6-5/8       4347       545         5-1/2       11158       935       Acidized with 1250 gallens 15% regular acid         Casing       Tubing       Date first new         975       Press.       Press. 1700         0il run to tanks       July 5, 1961         0il Transporter       Texas-New Mexico Pipeline Company	5-3/8       4.347       515         5-1/2       11158       935       Acidized with 1250 gallons 15% regular acid         Casing       Tubing 1700       Date first new oil run to tanks       July 5, 1961         Oil Transporter       Texas-New Merico Pipeline Company         Gas Transporter       Phillips Petroleum Company	320 .			المراجع المراجع محمد المراجع الم			
5-1/2     11158     935     Casing Press.     Tubing Press.     Date first new oil run to tanks     July 5, 1961       0il Transporter     Texas-New Nexico Pipeline Company	5-1/2     11158     935     Casing Tubing 1700 Press.     Date first new oil run to tanks     July 5, 1961       0il Transporter     Oil Transporter     Texas-New Herice Pipeline Company       Gas Transporter     Phillips Petroleum Company	549						er, oil, an
Oil Transporter Texas-New Mexico Pipeline Company	Oil Transporter         Texas-New Mexice Pipeline Company           Gas Transporter         Phillips Petroleum Company		sand): Casing	Tubing	Date first r	iew	30/3	
	Gas Transporter Phillips Petroleum Company	158						
	Gas Transporter Phillips Fetroleum Company							
Gas Transporter Phillips Petroleum Company	narks:		Gas Trans	porter <b>Milli</b>	ps Petroleun	Company		
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		rtify that t	he information giv	en above is true	and complete to t	he best of my know	wiedge. IPANY	
I hereby certify that the information given above is true and complete to the best of my knowledge.	I hereby certify that the information given above is true and complete to the best of my knowledge.		/ 2	, 19	<b>Luthat</b>	*		
proved 19 PHILLIPS PETROLEUR COMPANI	PHILLIPS PETROLEUM COMPANI	2			- 71.40	11 cate	<u> </u>	
proved	proved, 19	ONSERVA	TION COMMIS	SION	By	(Signiture	e )	
proved 19 PHILLIPS PETROLEUR COMPANI	proved, 19		11/1		Tiela Distri	let Chief Clea	ric	
proved     19     PHILLIPS PETROLEUM COMPANI       ØIL CONSERVATION COMMISSION     By     (Company or Operator)       By     (Simple of Clerk)       District Chief Clerk	Oroved     19     PHILLIPS PETROLEUM COMPANY       ØIL CONSERVATION COMMISSION     By:     (Company or Operator)       By:     ULG(Construction)       By:     (Simplement)       District Chief Clerk			•••••	Send	Communications r	egarding well	to:
proved     19     PHILLIPS PETROLLOH COMPANY       ØIL CONSERVATION COMMISSION     By:     (Company or Operator)       (Signature)     (Signature)	Oroved     19     PHILLIPS PETROLEUM COMPANY       ØIL CONSERVATION COMMISSION     By:     (Company or Operator)       By:     (Signature)       District Chief Clerk				Phills			
proved	PHILLIPS PETROLEUM COMPANY         ØIL CONSERVATION COMMISSION         ØIL CONSERVATION COMMISSION         By:         Übstrict Chief Clerk         Title         District Chief Clerk         Send Communications regarding well to:         Phillips Petroleum Company				ivame	2105, - Hobbs		
emarks :			G J : 0	G       H         Perforati         Open Hole         J       T         J       T         Natural F         Test Afte         Image: Image of the stress o	G       H         Q       H         Open Hole         J       X         O       P         Image: Construct of the state	G       H         G       H         Open Hole       Casing         OIL WELL TEST -       Nene prior to a         Natural Prod. Test:       Dbls.oil,         O       P         Image: State of the state of th	PRODUCING INTERVAL       -         Perforations       10532-10742' and 11050-11064'         Perforations       10532-10742' and 11050-11064'         Q       Perforations       Depth Casing Shoe         J       T       Natural Prod. Test:       Delts, oil,	PROUCING INTERVAL -         Perforations       10532-10742' and 11050-11064'         Open Hole       Casing Shoe         J       Tubing         Depth       Casing Shoe         J       Tubing         District       Depth         Depth       Depth         Depth       Depth         J       Tubing         District       Depth         Depth       Depth      <