Image: State Land the Oil and Gas Lease No. is B-2168 Image: State Land the Oil and Gas Lease No. is B-2168 Sector 15 Sector 16 Image: State Land the Oil and Gas Lease No. is B-2168 Sector 16 Sector 17 Sector 16
Santa Fe, NHO BASSIOF FICE OCC ISG2 APR 13 AM 10 : 24 WELL RECORD Mail to District Office, Oil Conservation Commission, to which Form C-101 was later than twenty days after completion of well. Follow instructions in Rules and Re of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 C AREA 600 ACTRS LOCATE WELL CORRENTLY Phillips Petroleum Company It in ME ¼ of SN ¼, of Sec 16 T. 17-S R. 33-E Undesignated Pool, Lease Vell is 2309 feet from south line and 1980 feet from south line and 1980 rilling Contractor Phillips Petroleum Company of Develow Vell is 2309 feet from south line and 1980 feet from Meast rilling Contractor Phillips Petroleum Company Rig 18 are of Drilling Contractor Phillips Petroleum Company Rig 18 deress Bartlesville, Oklahoma levation above sea level at Top of Tubing Head A1761 (Ground) The information given is to be kept confident Rot. senfidential 19 OIL SANDE OR ZONEE o. 1, from None productive to
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evation above sea level at Top of Tubing Head
not_senfidential , 19
OIL SANDS OR ZONES 0. 1, from No. 4, from 0. 2, from No. 5, from
o. 1, from None productive No. 4, from to o. 2, from No. 5, from to
0. 2, from No. 5, fromto
b. 2, from No. 5, fromto
. 3, from
IMPORTANT WATER SANDS
clude data on rate of water inflow and elevation to which water rose in hole.
1, fromfeet.
. 2, from
. 4, from
CASING RECORD
WEIGHT NEW OR KIND OF CUT AND
3-3/8" 48 new 322' Hallib. nene none Surface
13-3/8" 48 new 322' Hallib. nene none Surface 8-5/8" 32,24 new 4537' Hallib. Hallib. Hallib. Intermedi
13-3/8" 48 new 322' Hallib. nene none Surface
13-3/8" 48 new 322' Hallib. nene none Surface 8-5/8" 32,24 new 4537' Hallib. Hallib. Hallib. Intermedi
13-3/8" 48 new 322' Hallib. nene none Surface 8-5/8" 32,24 new 4537' Hallib. Hallib. Hallib. Intermedi

17-1/4	13-3/8	334	400	pump-plug	
12-1/4	8-5/8	4549	516	[\$]	
7-7/8	5-1/2	11309	913	M	
*					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well plugged and abandoned * •••• Result of Production Stimulation..... -----Depth Cleaned Out

BECORD OF DRILL-STEM AND SPECIAL TEATS

If drill-stem or other specia, cests or deviation surveys were made, submit report on separate sheet and attach hereto

			TO	DLS USED			÷
Rotary tools	were used from.	surface	feet to TD (113)	O1) feet, and from		feet to	feet.
Cable tools w	ere used from			feet, and from		feet to	feet.
Put to Produ	cing Plugge	i and aband	oned , 19	·····			
OIL WELL:	The production	on during the fir	st 24 hours was	barrels	of liquid of	which	% was
	was oil;		% was emulsion;	% water; a	nd	% was	sediment. A.P.I.
	Gravity						
GAS WELL:	The production	on during the fir	st 24 hours was	M.C.F. plus.			barrels of
	liquid Hydroc	carbon. Shut in H	ressure	.lbs.			
Length of Ti	ime Shut in						
PLEASE	E INDICATE I	BELOW FORM	ATION TOPS (IN C	ONFORMANCE WITH G	EOGRAPHI	CAL SECTION	OF STATE):
		Southeastern	New Mexico		No	rthwestern New	Mexico
T. Anhy RI	ustler	1413	T. Devonian	•	T. Ojo A	lamo	••••••
T. Salt			T. Silurian		T. Kirtla	nd-Fruitland	×
B. Salt	,				T. Farmi	ngton	•••••
T. Yates		2728		·····	T. Pictur	ed Cliffs	

Gr. Wash

Granite

Wolfcamp 9702

FORMATION RECORD

From

T. McKee

Т.

Т.

T.

T.

Т.

Т.

Thickness

in Feet

То

T. Point Lookout.....

T. Mancos.

T. Dakota.....

Penn.....

Formation

Morrison

T. Glorieta...

Т.

Т.

T.

From

0

1035

2992

3681

4225

4896

5546

8901

10343

T. 7 Rivers

Clearfork

Tubbs.....

T. Penn.....

Abo

T. Miss.....

То

1035

2992

3681

4225

4896

5546

8901

10343

11310

T. Grayburg.....

Thickness in Feet

1035

1957

689

544

671

650

3355

1442

967

.....

5985

6195

7420

8057

11061

Redbed

Redbed, salt

Anhydrite

Dolomite

Anhydrite, salt

Anhydrite, lime

Lime, dolemite

Dolemite, shale

Lime, shale, dolomite

Т.

Т.

Т.

Т.

Т.

Т.

Т.

Т.

Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. October 10, 1961

Company or Operator	Address Box 2105 - Hobbs, New Mexico
	Position or Title. District Chief Clerk