

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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JIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-2148 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Lynx Petroleum Consultants, Inc. | 8. Farm or Lease Name State 16 |
| 3. Address of Operator P.O. Box 1666 - 724 S. Grimes - Hobbs, NM 88240 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER M 660 FEET FROM THE S LINE AND 660 FEET FROM THE W LINE, SECTION 16 TOWNSHIP 17S RANGE 33E NMPA. | 10. Field and Pool, or Wildcat Maljamar-Grayburg |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4194' GR | 12. County Lea |

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU on 3/2/82. CO junk and fill 4200'-4315'. Could not make any more progress. Spotted cement plug 4300'-4170'. Sidetracked well at 4250'. Drilled 4-3/4" hole to 4430'. Acidized with 4500 gals. 15% HCl. Returned well to production on 3/27/82.

Present production: 15 BOPD
10 BWPD

Prior production: 1 BOPD
1 BWPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marc Wise TITLE President DATE 4/22/82

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE APR 26 1982