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					an twenty days Commission. Su			well. Follow in ICATE: I		in Rules an and submit	
LOCAT	REA 640 A	CRES XORREC	TLY			*					
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			op of Tubing								
			op of Tubing	Head			The				
			op of Tubing	; Head	OIL SAND	e or 20	The	information give	ven is to l	be kept con	
1, from		58	op of Tubing	Head	OIL SAND	S OB Z(No. 4,	The DNES	information giv	ven is to 1	be kept con	
1, from 2, from 3, from		58 86 38	pp of Tubing to to inflow and	(Head	OIL SAND	• SOR 24 No. 4, No. 5, No. 6, • WATER se in hole	mes from from from SANDS	information giv	ven is to 1 to to	kept con k382 k395	fidential unti
1, from 2, from 3, from lude data o 1, from 2, from	h1 h2 h3 on rate o	58 38 water 140	p of Tubing to to to inflow and	: Head	OIL SAND	• S OB 20 . No. 4, . No. 5, . No. 6, • WATEB • in hole	The DNES from from SANDS	information giv	ven is to l to to to to to	kept con k382 k395 r untar od balon	fidential unti
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. 1, from 2, from 3, from clude data of . 1, from 2, from . 3, from	h 1 h2 h3 on rate o	58 36 water 140	p of Tubing to to to	Head	CASING	SOR 20 No. 4, No. 5, No. 6, WATER in hole B B B B B B B B B B B B B		information giv	ven is to 1	kept con k382 k395	fidential unti
. 1, from 2, from 3, from clude data of . 1, from 2, from . 3, from		58 38 water 140	pp of Tubing to to to inflow and	Head M , 19 M , 10 M	CASING	SOR 20 . No. 4, . No. 5, . No. 6, WATER se in hole	mession from from from sands in the second s	information giv	ven is to 1	kept con k382 k395	fidential unti
1, from 2, from 3, from lude data o 1, from 2, from 3, from 4, from		58 38 water 140	p of Tubing to to to inflow and	Head M , 19 M , 10 M	CASING	 S OR Z(No. 4, No. 5, No. 6, WATER See in hole See in hole BECOI ND OF 		information giv	ven is to 1	kept con k382 k395	fidential unti
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1, from 2, from 3, from lude data of 1, from 2, from 3, from 4, from	h1 h2 h3 on rate o	58 38 water 140	p of Tubing to to to inflow and	Head Mail , 19 Mail , 10 Mail	CASING	SOB 20 No. 4, No. 5, No. 6, WATEB ic in hole ic	The DNES from	information giv	ven is to 1	kept con k382 k395 r untor d balon	fidential unti
1, from 2, from 3, from 1ude data of 1, from 2, from 3, from 4, from 81ZE	h1 h2 h3 on rate o	58 96 98 water 140 140 140 140 77 77	p of Tubing to to to inflow and	Head Mail , 19 Mail , 10 Mail	CASING DING AND CI	SOB 20 No. 4, No. 5, No. 6, WATEB ic in hole ic	The DNES from	information giv	ven is to 1	kept con k382 k395 r untor d balon	indential unti annde en this de this de bee toto sets act of
1, from 2, from 3, from 3, from 1, from 2, from 3, from 81ZE 5-3/3* 81ZE OF	hi h2 h3 on rate o	58 96 98 water 140 140 140 140 77 77	NEW O USER	Head M , 19 M , 10	CASING DING AND CI	S OR Z(. No. 4, . No. 5, . No. 6, WATER Sc in hole C 	The DNES from	information giv	ven is to 1	kept con ka382 k395 r water d balen PU Surft Prod. Pucker	nidential unti mande en r this de r
1, from 2, from 3, from 1ude data of 1, from 2, from 3, from 4, from 81ZE 5/95	hi h2 h3 on rate o	58 96 98 98 99 90.	NEW O USED	Head M , 19 M , 10	CASING DING AND CI	S OR Z(. No. 4, . No. 5, . No. 6, WATER Sc in hole C 	The DNES from	information giv	ven is to 1	kept con kJAR kJAR kJAR kJAR kJAR kJAR kJAR kJAR	nidential unti mande en r this de r

.....Depth Cleaned Out.....

COBD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED								
Rot	ary tools w	ere used fromfe	et to		feet, and from		feet tofeet.	
Cat	le tools we	re used fromfe	et to)	feet, and from	·····	feet tofeet.	
				PRODUC	TION			
Put	to Produci	ing		, 19 58				
OII	WELL:	The production during the first 24	4 hou	rs was	barrels of	of liq	uid of which99.4% was	
		was oil;% w	vas ei	nulsion; 0.6	% water; and	ł	% was sediment. A.P.I.	
		Gravity 35.10 API @ 60	<u> </u>					
GA	S WELL:	The production during the first 2	1 hoi	irs was			barrels of	
		liquid Hydrocarbon. Shut in Press						
		ne Shut in					•	
Le	ngth of 1 if	ne Shut in					•	
	PLEASE	INDICATE BELOW FORMATI	ON	TOPS (IN CONF	ORMANCE WITH GE	20G1	RAPHICAL SECTION OF STATE):	
		Southeastern Ne	w M	lexico			Northwestern New Mexico	
т.	Anhy	1400	Т.	Devonian		Т.	Ojo Alamo	
Т.	Salt	1532	T.	Silurian	r	Τ.	Kirtland-Fruitland	
B.	Salt	2552	Т.	Montoya		Т.	Farmington	
Т.	Yates	2740	Т.	Simpson		Т.	Pictured Cliffs	
т.	7 Rivers	3024	Т.		• •	т.	Mencfee	
Т.	Oueen	3692	т.	Ellenburger		Т.	Point Lookout	
T.	-	4138	Т.	-		Т.	Mancos	
т.		es	т.			т.	Dakota	
т.			т. Т			т	Morrison	
т.			т.			т.	Penn	
			т.					
Т.		· · · · · · · · · · · · · · · · · · ·						
Т.	Abo	·····	Т.	••••••••••••••••••••••••••••		1.		

T. FORMATION RECORD

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Т.

Т.

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1409 1532 2552 2740 3024 3692 4138 4440	1532 2552 2740 3024 3692 4138 1440 TD	132 1089 188 284 668 146 302 34	Anhydzite Salt Tansill Iates 7 Rivers Greyburg San Andres				
			•				•
			•				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company	or Operator.	71	¥.		
Name			In		1
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T. Penn.....

T. Miss.

2958 (Date)