

## Depth Cleaned Out

# CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 4474 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing January 4, 1958.

OIL WELL: The production during the first 24 hours was 48.37 barrels of liquid of which 99.4% was oil; % was emulsion; 0.6% water; and % was sediment. A.P.I. Gravity 35.4° API @ 60° F.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in 24 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy. 1400	T. Devonian.	T. Ojo Alamo.
T. Salt. 1532	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2552	T. Montoya.	T. Farmington.
T. Yates. 2740	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 3024	T. McKee.	T. Menefee.
T. Queen. 3692	T. Ellenburger.	T. Point Lookout.
T. Grayburg. 4138	T. Gr. Wash.	T. Mancos.
T. San Andres. 4214	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1400	1532	132	Anhydrite				
1532	2552	1020	Salt				
2552	2740	188	Tansill				
2740	3024	284	Yates				
3024	3692	668	7 Rivers				
3692	4138	446	Queen				
4138	4214	76	Grayburg				
4214	TD	34	San Andres				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 10, 1958 (Date)

Company or Operator Murphy E. Porter  
Name

Address 209 North Big Spring, Midland, Texas  
Position or Title Petroleum Engineer