

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Murphy H. Baxter, 209 North Big Spring, Midland, Texas
(Address)

LEASE State "17" WELL NO. 1 UNIT A S 17 T 17-S R 33-E
DATE WORK PERFORMED See below POOL Maljanar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Dec. 12 & 13, 1957 - Treated perforations 4338-46, 4362-82 and 4388-95 w/24,000 gals refined oil and 1/2# sand per gallon. Maximum treating pressure 5800#, minimum treating pressure 4400#. Average injection rate 12 BPM. Treated perforations 4258-66 w/2500 gallons refined oil and 1/4# sand per gallon. Fraced perforations 4286-98 w/150 gallons MCA followed by 3000 gallons refined oil and 1/2# sand per gallon. Maximum treating pressure 6200#, minimum treating pressure 5700 #. Average injection rate 9.7 BPM.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Petroleum Engineer
Company Murphy H. Baxter