

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Murphy H. Baxter, 209 North Big Spring, Midland, Texas  
(Address)

LEASE State "17" WELL NO. 1 UNIT A S 17 T 17-S R 33-E

DATE WORK PERFORMED See below POOL Maljamar

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

December 6, 1957 - Ran and cemented 142 joints (4457.72') of 5-1/2" 14#, J-55, ST&C 8 RT, new Sals Spang casing w/150 sack cement w/4% gel and 400 gallons Dowell Cement. Casing in place and plug down @ 7:20 A.M. Released pressure after 24 hours, nipped up tubing head and blowout preventer. Drilled out plug and tested casing w/1500# for 30 minutes, pressure held OK

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fisher

Name E. J. Miller

Title \_\_\_\_\_

Position Petroleum Engineer

Date \_\_\_\_\_

Company Murphy H. Baxter