Submit 3 Copies to Appropriate

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office DISTRICT 1

P.O. Box 1980, Hobbs, NM 88240

DISTRICT 2 P.O. Drawer DD, Artesia, NM 88210

PULL OR ALTER CASING

OTHER

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-01440 5. Indicate Type of Lease

State

Amend Report of 07/19/95 for conversion to injection

<u>DISTRICT 3</u> 1000 Rio Brazos Rd., Aztec, NM 874	10						6. State Oil & Gas Le B-2		
	SUNDRY NOT	ICES AND REPOR	TS ON WEL	LS					yetig i
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						7. Lease Name or Unit Agreement Name			
		RVOIR. USE "APPLICA					•		
(FORM C-101) FOR SUCH PROPOSALS.)						Caprock Maljamar Unit			
1. Type of Well: OIL GAS WELL X WELL	OTHE	R							
2. Name of Operator						8. Well No.			
The Wiser Oil Company						5			
							9. Pool name or Wild	lcat	
3. Address of Operator 207 W. McKay, Carlsbad, NM 88220 505/885-5433					Maljamar Grayburg San Andres				
4. Well Location									
Unit Letter	B:	660	Feet From The	North Line	and	1980	Feet From The	East	Line
Section	17	Township	178	Rang	je	33E	NMPM	Lea	County
Section			thow whether DF, RKI 4209' GR						
	Check A	ppropriate Box to I	ndicate Natu	re of Notice	Repor	t, or Othe	r Data	- <b>-</b>	
NOTICE	OF INTENTION				SI	JBSEQUE	NI REPORT		_
PERFORM REMEDIAL WORK	PLUC	PLUG AND ABANDON REMEDIAL WORK					ALTERING CASING		
TEMPORARILY ABANDON	СНАІ	NGE PLANS		COMMENCE DRILL	NG OPNS.	<u>_</u>	PLUG	AND ABANDO	ONMENT
				CASING TEST AND	CEMENT J	ОВ			

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work) SEE RULE 1103.

Clean out to 4416'. Perf 4229' - 4375' (10 holes). Acidize perfs w/2500 gals 15% NEFE acid. Test March 1995 casing & would not hold. Squeeze hole in csg at 122' w/50 sx cmt. Set 5 1/2" AD-1 tesions pkr @ 4126' w/132 jts 2 3/8" plastic coated tbg. Test csg to 350 psi for 15 min, held OK. Casing Integrity Test approved 07/17/95.

OTHER:

DATE 01/25/96 TELEPHONE NO.		
<u> </u>		
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x

A Received
Hobbs
OCD