

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Company Murphy E. Baxter, 209 N. Big Spring, Midland, Texas
(Address)

Lease State "17" Well No. 2 Unit B S 17 T 17-S R 33-S

Date work performed See Below POOL Halganer

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded July 25, 1957

July 26, 1957 - Set 283.32' of 8 5/8" @ 297.32' w/225 Sacks Cement

August 10, 1957 - Set 4,402.46' of 5 1/2" @ 4,416.0' w/275 Sacks Cement

August 16, 1957 - Acidised with 2,000 gallons regular acid; Flooded with 20,000 gallons oil plus 9,700# of sand.

Well Flowed

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl. Date _____

Tbng. Dia. _____ Tbng. Depth _____ Oil String Dia _____ Oil String Depth _____

Perf. Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

Oil Conservation Commission

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position John O. Hamilton
Petroleum Engineer

Company Murphy E. Baxter