

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas Feb. 17, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Murphy H. Baxter State 17, Well No. 5, in SW 1/4 NW 1/4,  
(Company or Operator) (Lease)  
B, Sec. 17, T. 17N, R. 33E, NMPM., Maljamar Pool  
Unit Letter

Lee County. Date Spudded 12-31-57 Date Drilling Completed 1-21-58

Please indicate location:

D	C	B	A
E	F	G	H
I	J	K	L
M	N	O	P

Elevation 4,198.0' Total Depth 4,473' PBTD

Top Oil/Gas Pay 4,184' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 4,184' to 4,211' 26' 4,266' 26' 4,290' 10' 4,320' 58'  
Open Hole Depth 4,472.0' Casing Shoe 4,472.0' Tubing 4,192.67'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 4.12 bbls. oil, 0.75 bbls water in 24 hrs, min. Size 1 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 11,000 gals. oil, using 1/2 - 1/4 qt/gal.

Casing Tubing Date first new Press. 1800 oil run to tanks 2-10-58

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter None

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8	321	250
5-1/2	4,472	150
2" NUP	4,192.67	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

MURPHY H. BAXTER  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: E. Fischer

By: John G. McEllis  
(Signature) J.

Title: Petroleum Engineer  
Send Communications regarding well to:

Title

Name: MURPHY H. BAXTER

Address: 209 N. Big Spring, Midland, Texas