		Form C-103
NEW MEXICO OIL CONSE	ERVATION COMMISSI	(Revised 3-55) ON
MISCELLANEOUS R	EPORTS ON WELLS	ON (Revised 5-55)
(Submit to appropriate District Offic	ce as per Commission	a Rule 1106) $\frac{1}{2} < 3$
COMPANY Harphy H. Baxter, 209 North (Add	Big Spring, Midland, 1 Iress)	
LEASE State "17" WELL NO.	5 UNIT È S 17	T 17-5 R 33-E
DATE WORK PERFORMED See below	POOL	
This is a Report of: (Check appropriate	block) T Results	of Test of Casing Shut-off
Beginning Drilling Operations	Remedi	al Work
Plugging	Other	·
Detailed account of work done, nature and	d quantity of material	s used and results obtained
1-18-58 - Ren and comented 141 joints (44	-	
ner Sula Scang casing w/150 sax	regular 15 gel and 550) gals. Coalment.
Casing in place and plug down @	6:00 A.M. Released pi	ressure after 24
hours, nippled up tubing head as	ad blow-out preventer.	Brilled out plug
and tested casing w/1500# for 30 Rule Change No. 107, the following is adde	d to the above:	The state and the best and
(1) Vol. of ent. slurry - 229 cu.ft. 4%	gel regular Longhorn Po	ortland cement, 73.5 cu.ft.
Dowell Coelment (2) 150 sx. Longhorn Portland coment mixed	a w/K. 6 on the HOWCO	cal, or let gol compant, and Si
gals. or 73.5 cu.ft. Dowell Coalment	placed on bottom of e	sing string.
(3) 72° F.		
(h) 105° F. (5) Approximately 3000 pai compressive at	hanna an the	
(6) 72 hours.	or write and	
· · ·		an a
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	
Original Well Data:		
DF Elev. TD PBD	Prod. Int.	Compl Date
)il String Dia	Oil String Depth
Perf Interval (s)	·	
Open Hole Interval Produc	ing Formation (s)	
RESULTS OF WORKOVER:	BEF	ORE AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day	<u></u>	
Witnessed by		
	·····	(Company)
OIL CONSERVATION COMMISSION		t the information given
		omplete to the best of
Name Manadah /	my knowledge. Name	and the second
Title		
	Desition	
Date	Desition	Engineer