

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Murphy H. Baxter, 209 North Big Spring, Midland, Texas
(Address)

LEASE State "17" WELL NO. 5 UNIT E S 17 T 17-S R 33-E
DATE WORK PERFORMED See below POOL Milford

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☒ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

12-30&31-57 Spudded 4:45 P.M. Ran and cemented 10 joints (309') of 8-5/8", 24#, J-55, ST&C, 8RT, new Sals Spang Casing @ 321' with 250 sack regular neat cement. Cement circulated. Casing in place and plug down @ 2:35 A.M. WOC 24 hours. Released pressure, nipped up bradenhead and blow-out preventer. Tested casing w/1000# for 30 minutes. Casing tested O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name [Signature]
Position Petroleum Engineer
Company Murphy H. Baxter