

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

December 3 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Murphy H. Baxter

State "17"

Well No. 6

SE

1/4

1/4

(Company or Operator)

(Lease)

F

Sec. 17

T. 17-S

R. 33-E

NMPM.

Maljamar

Pool

Unit Letter

Lee

County. Date Spudded 10-25-57

Date Drilling Completed 11-14-57

Please indicate location:

Elevation 4218 D.F.

Total Depth 4438

PBTD

Top Oil/Gas Pay 4209

Name of Prod. Form. Grayburg Sand

PRODUCING INTERVAL -

Perforations 4209-21, 4249-54, 4288-4300, 4304-27, 4334-56, 4365-95

Open Hole

Depth

Depth

Casing Shoe 4437

Tubing 4191.67'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 85.48 bbls. oil, 0.45 bbls water in 24 hrs, \_\_\_\_\_ min. Size 18/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons Refined oil with 1/2# 20-40 sand per gallon

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new

Press. \_\_\_\_\_ Press. 4500# oil run to tanks November 30, 1957

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	310'	250
5-1/2"	4427.50	150
2" EUE	4191.67	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Murphy H. Baxter

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

(Signature)

By: \_\_\_\_\_

Title: Petroleum Engineer

Send Communications regarding well to:

Title: \_\_\_\_\_

Name: Murphy H. Baxter

Address: 209 North Big Spring, Midland, Texas