

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Murphy E. Baxter 209 North Big Spring, Midland, Texas
(Address)

LEASE State "17" WELL NO. 6 UNIT F S 17 T 17-S R 33-E
DATE WORK PERFORMED See below POOL Maljanar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Well treatment

Detailed account of work done, nature and quantity of materials used and results obtained.

11-23-57 Treated perfs from 4209-21, 4249-54, 4288-4300, 4304-27, 4334-56, 4365-95
with 30,000 gallons of refined oil, using 1/2# 20-40 sand per gallon.
Maximum treating pressure 4500#, minimum 3800#. Average injection rate
16 BPM. Job completed 6:00 P.M. 11-23-57.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name [Signature]
Position Petroleum Engineer
Company Murphy E. Baxter