

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Murphy H. Baxter 209 North Big Spring, Midland, Texas 2 53
(Address)

LEASE State "17" WELL NO. 6 UNIT F S 17 T 17-S R 33-E
DATE WORK PERFORMED See below POOL Maljamar

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

November 14, 1957 - Ran and cemented 140 joints. (4427.5') of 5-1/2", 14#, J-55, 8 RT, ST&C new seamless Spang casing @ 4437' w/150 sx 4% gel. cement and 400 gallons Dowell Cement. Placed Weatherford centralizer and scratchers on bottom. Bled casing to test float and float held OK. Pressure left on casing 500#. Drilled out float collar and cement plug to 4427'. Displaced mud with water and water with oil. Tested casing with 1500# for 30 minutes. Pressure held OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company) _____

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. H. Baxter
Title _____
Date _____

Name _____
Position Petroleum Engineer
Company _____