MEXICO OIL CONSERVATION CC MISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

HOBBS OFFICE OCC Recompletion This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion of accordinate of provided in 2 form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Midlanda Texas October 16, 1957 (Place) (Date)
VE ARE	HEREB	Y REQ	UESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
Marph	y H. Ba	xter		State "17", Well No
()	Company o	or Opera	tor) 17	(Lesse) T. 17-8, R. 33-E., NMPM., Heljeman Hadaranted Poo
L		••••••		County. Date Spudded. 9-5-57 Date Drilling Completed 9-27-57
Pł	ease indic	ate loca	uion:	Elevation 4217 D.F. Total Depth 4435 PBTD
DI	CI	в		Top Oil/Gas Pay 10931 Name of Prod. Form. Greyburg
				$\frac{PRODUCING INTERVAL}{\mu_{2}\mu_{1} - \mu_{2}S9}, \mu_{2}\mu_{1} - \mu_{3}Sh_{1}, \mu_{3}26' - \mu_{3}\mu_{0}, \mu_{3}\mu_{7} - \mu_{3}Sh_{1}$
	F		H	Perforations A star we and the Arter and the
E	F	G	п	Open HoleCasing ShoeJ34 *Depth
		X		OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test: NO bbls.cil, <u>bbls</u> bbls water in <u>hrs</u> , <u>min. Size</u>
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	Choke load oil used): 51.15 bbls.oil, 0.3 bbls water in 21 hrs, 0 min. Size 12
			J	GAS WELL TEST -
Sec.17, 17-S, 33-E				
abing "Casing and Cementing Reco Size Feet Sax				
		<u> </u>		Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
8-5/8	m <u>31</u>	21	250	Choke SizeMethod of Testing:
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
5-1/2	• hh22	-39	150	sand): 20,000 gellong oil and 10,000# sand
2" EU	IB 4384			Casing Tubing Date first new " Press. PRR Press. 305# oil run to tanks 10-7-57
				Oil Transporter Texas New Mexico Pipeline Company
				Gas Transporter None
emarks				
				malpras Eft
				0
The	erehv certi	ify that	the info	formation given above is true and complete to the best of my knowledge.
				10 Marphy H. Barter
pprove	u			(Company or Operator)
OIL CONSERVATION			ATION	N COMMISSION By:
	/		, _	(Signature)
y:	Dund In	A	-	Title Petro Leun Engineer Send Communications regarding well to:
itle		(NameMurphy. H. Baxter
				Address She Nowth Dig., Sopting, Midland, Tax