

NEW MEXICO OIL CONSERVATION COMMISSION

Hubbs F. Newcomb

1957 OCT 17 AM 10:25
WELL RECORD

AREA 840 ACRES
LOCATE WELL CORRECTLY

Murphy H. Baxter

State #17#

(Company or Operator)

(Lease)

Well No. **7**, in **SW** $\frac{1}{4}$ of **NE** $\frac{1}{4}$, of Sec. **17**, T. **17-S**, R. **33-E**, NMPM.

Maljamar

Lea

Pool, _____ County.

Well is 1980' feet from North line and 1980' feet from East line

of Section 17 If State Land the Oil and Gas Lease No. is B-2148

Drilling Commenced September 6, 1957 Drilling was Completed September 27, 1957

Name of Drilling Contractor..... **Guy Mabee Drilling Company**

P.O. Box 1827, Midland, Texas

Elevation above sea level at Top of Tubing Head..... **4217' DF** The information given is to be kept confidential until

..... 19.....

OIL SANDS OR ZONES

No. 1 from 4244 to 4259 No. 4 from 4347 to 4354

No. 2 from 4294 to 4304 No. 5, from 4357 to 4365

No. 2, from 4326 to 4340 No. 4, from 4368 to 4382

NO. 5, FROM.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 140' to 170' feet. No other water sands

No. 2, from to feet. encountered below this

No. 3. from to feet. **depth**

No. 4. from to feet.

CASING RECORD

MUDDING AND CEMENTING RECORD

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

The above producing zones were sand-oil fraced with 20,000 gallons of refined oil and 10,000 # sand.

Result of Production Stimulation..... Well flowed 51.15 barrels of oil per day after load oil recovered with G.O.R. of 1.388/1

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 1435 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**October 8,**....., 19**57**.....

OIL WELL: The production during the first 24 hours was 51.15 barrels of liquid of which 99.7 % was oil; 0.3 % was emulsion; 0.3 % water; and 0.3 % was sediment. A.P.I. Gravity 34.6 API 6600 F.

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1380	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1512	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2368	T. Montoya.....	T. Farmington.....
T. Yates.....	2724	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3003	T. McKee.....	T. Menefee.....
T. Queen.....	3668	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	4093	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4404	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
227	1380		Santa Rosa				
1380	1512		Rustler				
1512	2368		Salado				
2368	2724		Tansill				
2724	3003		Yates				
3003	3668		Seven Rivers				
3668	4093		Queen				
4093	4404		Grayburg				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Murphy H. Baxter**.....

Address.....**209 N. Big Spring, Midland, Texas**

Name.....

Position or Title.....**Petroleum Engineer**.....