Submit 5 Copies Appropriate District Office <u>DISTRICT1</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	State of Ne gy, Minerals and Natu OIL CONSERVA P.O. Bo Santa Fe, New Me REQUEST FOR ALLOWAB	ral Resources Departs TION DIVISION x 2088 xico 87504-2088 LE AND AUTHORIZATIC	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
I. Operator	TO TRANSPORT OIL	AND NATURAL GAS	Nell API No.
The Wiser Oil (Company		EC-025-01006
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate C	Other (Please explain)	nd, Texas 79702
II. DESCRIPTION OF WELL Lease Name State 17 Location	Well No. 8 Maljamar Gr	ayburg-San Andres	Kind of Lease No. State XXXXXXXXXX B-2148
Umi LetterH		orth Line and 660	Fect From The Line
Section 17 Townshi	p 17S Range 33E	, NMPM,	Lea County
Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU or Condensate <i>Lign function</i> ghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent) proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.			When ?
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commingli	ing order number:	
Designate Type of Completion Date Spudded	- (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Dec Total Depth	Plug Back Same Res v Diff Res v P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
V. TEST DATA AND REQUE OIL WELL (Test must be after in Date First New Oil Run To Tank	ST FOR ALLOWABLE	be equal to or exceed top allowable Producing Method (Flow, pump, ga	for this depth or be for full 24 hours.) is lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCI [:]
GAS WELL			/
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
l'esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	lations of the Oil Conservation that the information given above	Date Approved	RVATION DIVISION JAN 26 1993
Signature Perry L. Hughe Printed Name 01/19/93	Title 505-748-3352	By <u>original sign</u> District	UD BY JERRY SEXTON
	Telephone No.	 Rule 1104	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Sections Even C 104 must be filed for each receiption multiply completed wells.