

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Murphy H. Baxter, 209 North Big Spring, Midland, Texas
(Address)

LEASE State "17" WELL NO. 8 UNIT H S 17 T 17-S R 33-E
DATE WORK PERFORMED See below POOL Maljanar

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

12-28-57 - Ran and cemented 140 joints (4439.50') 5-1/2", 11#, J-55, 8RT, ST&C, new Sals Spang casing @ 4449' w/150 sax 4% gel regular cement and 400 gallons Dowell Cement. Plug down and casing in place @ 5:30 A.M. WOC.

12-30-57 - Picked up 2" EUE tubing, drilled out cement plug to 4437'. Displaced mud with water and water with oil. Nippled up Xmas tree and tested casing w/ 1500# pressure for 30 minutes. Pressure held OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. H. Baxter
Title _____
Date _____

Name _____
Position Petroleum Engineer
Company Murphy H. Baxter