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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2148
7. Unit Agreement Name
8. Farm or Lease Name Leamex
9. Well No. 4
10. Field and Pool, or Wildcat Undesignated Abo
12. County Lea

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761	4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM THE <u>south</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4215' DF, 4206' Gr.	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

4-15-74: MI Baber csg plrs. Set BP at 8700', dumped 3 sx cmt on top. Cut csg at 3557', unable to pull. Press to 3000#, unable to circ. Cut 5-1/2" csg at 2757', circ 2-1/2 hrs, csg came free.

4-16-74: Pulled and recovered 2757' of 5-1/2" csg. Ran tbg to 4600', displaced hole w/mud. Spotted 60 sx cmt f/4600', 50 sx cmt f/3320' to 3220', 50 sx cmt f/2707' to 2607'. Pld tbg. Cut 8-5/8" csg at 687', pulled and rec 687' of 8-5/8" csg. Ran tbg to 733'.

4-17-74: Spotted 70 sx Class H cmt f/733' to 633', 110 sx Class H cmt f/318' to 217', and 35 sx Class H cmt f/30' to surface. Cut off wellhead, installed dry hole marker, well plugged and abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Edwards TITLE Supervisor, Reservoir Engr. DATE April 25, 1974

APPROVED BY John W. Runyan TITLE Geologist DATE

CONDITIONS OF APPROVAL, IF ANY: