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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2148	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Phillips Petroleum Company	Leamex
3. Address of Operator	9. Well No.
Room 711, Phillips Building, Odessa, Texas 79761	4
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM	Undesignated - Abo
THE <u>south</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4215' DF, 4206' Gr.	Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPERATIONS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run tbg to 8935', spot sand over perfs 8882-8923', spot 120 sx Class H cmt w/3/10% LWL, 3% DA w/5# Gilsonite/sx. Load hole w/25 sx gel per 100 BW. Pull tbg to 4600', spot 60 sx Class H cmt f/4600-4100'. Pull tbg. Cut 5-1/2" csg at free point based on stretch (temp survey TOC at 3600'), pull and recover approx 3500' 5-1/2" csg. Run tbg to spot cmt plugs as follows:

- If 5-1/2" cut is below 3270', 50 sx/Class H f/50' below to 50' above cut; then 50 sx Class H across 10-3/4" csg shoe at 3270' (cmt f/3220-3320'), spot 50 sx Class H across 8-5/8" csg shoe at 2775' (cmt f/2725-2825').
- If 5-1/2" cut is above 3270' and below 2775', spot 50 sx Class H cmt f/50' below to 50' above cut and spot 50 sx Class H across 8-5/8" csg shoe at 2775' (cmt f/2725'-2825').
- If 5-1/2" cut is above 2775', spot 50 sx Class H f/50' below to 50' above cut. Pull tbg. Cut 8-5/8" csg at free point (Temp survey TOC at 725). Pull and recover 8-5/8" csg. Run tbg and spot cmt plugs as follows:
  - If 8-5/8" cut is below 267', spot 70 sx Class H f/50' below to 50' above cut, spot 110 sx Class H cmt across 16" csg shoe at 267' w/cmt f/217-317'.
  - If cut is above 267', spot 100 sx Class H cmt f/50' below to 50' above cut. Pull tbg. Cut off well head, spot 35 sx Class H cmt f/30' to surface. Weld on permanent marker, clear location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 3-20-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: