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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2148	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										---	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>										Leamex	
2. Name of Operator										9. Well No.	
Phillips Petroleum Company										4	
3. Address of Operator										10. Field and Pool, or Wildcat	
Room 711, Phillips Building, Odessa, Texas 79761										Undesignated - Abo	
4. Location of Well											
UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM										12. County	
THE <u>south</u> LINE OF SEC. <u>17</u> TWP. <u>17-S</u> RGE. <u>33-E</u> NMPM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
Drill 8-23-44		Drill 8-31-44		NA		4215' DF, 4206' Gr.		---			
PB 3-4-72		PB 6-9-72									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
13,998'		8,947'		---		0-13,998		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
Abo, 8882' Top, Bottom 8947' PBD										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Schlumber BHC Sonic integrated, Proximity-Microlog, Dual induction/log latero-										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
16"		75#		267'		19-1/4"		200 sx circ at surface		---	
8-5/8"		24#		2774.5'		9-3/4"		400 sx. TOC at 725'		---	
5-1/2"		15.5#, 17#		11,137'		7-7/8"		(1st: 475 sx. DV tool at 6569', circ.)		---	
								(2nd: 700 sx, temp surv, TOC at 3600'.)		---	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
---		---		---		---		---		---	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Open perfs 8882-97', 8906-23', one 3/16" hole per foot, 30 holes, 30 feet.											
										DEPTH INTERVAL	
										8882-8923'	
										1500 gals 15% acid w/ball sealers	
										8882-9060'	
										12,000 gals 20% CRA acid,	
										12,000 gals 3% CRA acid, w/ball	
(See reverse side)										sealers. (Continued)	
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
								Dry - Temp. abandoned			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
Logs previously furnished NMOCC.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
Signed <u>W. J. Mueller</u>										TITLE <u>Senior Reservoir Engineer</u>	
										DATE <u>July 18, 1972</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Previously submitted.

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Previously submitted.							
Remarks: Item 32 (continued): 6-9-72, Welex perforated 3 holes in 5-1/2" casing at 8956'. Squeezed perfs 8956' w/2-2/3 sx cement, left 9' cement in casing with new PBTD 8947 feet.							