Phillips Petroleum Company  3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761  4. Location of Well UNIT LETTER M 660 FEET FROM THE WEST LINE AND 660 FEET FROM THE SOUTH  15. Elevation (Show whether DF, RT, GR, etc.)  12. County Lea  15. Levation (Show whether DF, RT, GR, etc.)  12. County Lea  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PULL OR ALTER CASING  THE PROPORABILITY ABANDON THER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of work) SEE RULE 1103.  2-7-72: Perf 5-1/2" csg in Abo 8882-97', 8906-23', 9012-30', 9045-60' w/one 3/1 per ft, total 67 ft, 67 shots. 3-9-72: treated w/1500 gals 15% acid w/ball see flushed w/36 BW. Max press 4600#, AIR 2 BPM at 3800#, ISDP 3250#, 5-min SIP 30/5 SIP 2700#. Tested perfs 8832-9060'. 3-15-72: set 2-3/8" tbg and Baker R pkr z Tested perfs 8382-9060'. 3-17-72: Treated Abo perfs 8832-9060' w/12000 gals 20/12,000 gals 3% CRA acid w/ball sealers, all in 4 stages. AIR 4 BPM, max press 4400#, ISDP 2400#, 15-min SDP 2250#, 2-hr SDP 2050#. Tested well. 3-26-72: se pump tested well. 4-15-72: Howco dumped 600# Hydromite, BP to 9035' blanking of 9045-60'. Perforations open are 8882-97', 8906-23', 9012-30', new PBTD 9035'. tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 15 tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 15 tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 15 tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 15 tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 15 tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 15 tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 15 tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 15 tested well. 4-29-72: Howco dump	
NEW MEXICO OIL CONSERVATION COMMISSION  SANTA FE	
NEW MEXICO OIL CONSERVATION COMMISSION  Effective 14- FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (60 NOT USE THIS FORLY AND PROPERTY OF SERVICE TO PROME CITED TO PROME	
U.S.G.S.  LANO OFFICE OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS (100 NOT USE THIS FORM & COMPANDA DE CONTROL OF THE PROPERTY OF STATE OF THE PROPERTY OF THE PROPERTY OF STATE OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF	-
State Note of the control of the con	
S. SIGNORY NOTICES AND REPORTS ON WELLS  COO NOT USE THIS FORMATION PROPOCRATE TO RELLEGATION SECRETARY RESERVOIR.  1. ONLY WELL WELL OF THE PROPOCRATE TO RELLEGATION WELLS AND REPORTS ON WELLS  WELL WELL OTHER.  2. Name of Operator  Room 711, Phillips Petroleum Company  3. Address of Operator  Room 711, Phillips Building, Odessa, Texas 79761  4. Location of Well  WHIT LETTER M 660  FEET FROM THE WEST LINE AND 660  FEET FROM THE WEST LINE AND 660  FEET FROM THE WEST LINE AND 660  FEET FROM WHETHER DESCRIPTION TO:  SUBSEQUENT REPORT OF:  THE SOUTH SECTION 17  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  FERFORM REMEDIAL WORK ALTER  FERFORM REMEDIAL WORK CHARGE PLANS  CHARGE PLANS  THE MORABILITY ABANDON  FULL OR ALTER CASING  THE TOUGH	٠
SUNDRY NOTICES AND REPORTS ON WELLS  (CO NOT USE THIS FORM FOR PROPOSALS TO ORIGINAL OR TO GETTER OF PLUS BALES TO A DIFFERENT RESERVOIR.  1. OIL WELL SWILL OTHER.  2. Name of Cperator  Phillips Petroleum Company  1. Address of Cperator  Room 711, Phillips Building, Odessa, Texas 79761  4. Location of Weil  WHIT LETTER M 660  FEET FROM THE West LINE AND 660  FEET FROM THE SUBSEQUENT REPORT OF:  Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  FERFORM REMEDIAL WORK FLUE 173.  THE SOUTH SUBSEQUENT REPORT OF:  FERFORM REMEDIAL WORK CHANGE PLANS COMMERCE ORILLING OPNS.  CHANGE PLANS CHANGE PLUE 1703.  2-7-72: Perf 5-1/2" csg in Abo 8882-97', 8906-23', 9012-30', 9045-60' w/ one 3/1 per ft, total 67 ft, 67 shots. 3-9-72: treated w/1500 gals 15% acid w/ball seafflushed w/36 EW. Max press £600\(\frac{\pi}{2}\), AIR 2 BPM at 3800\(\pi\), ISDP 250\(\pi\). 5-min SIP 30', SIP 2700\(\pi\). Tested perfs 8832-9060'. 3-17-72: Treated Abo perfs 8832-9060' w/12000 gals 20', 12000 gals 3\(\pi\) CRA acid w/ball sealers, all in 4 stages. AIR 4 BPM, max press £14,00%; ISDP 24,00\(\pi\), ISDP 24,00\(\pi\), ISDP 24,00\(\pi\), ISDP 250\(\pi\), 2-min SIP 2250\(\pi\), 2-min SIP 250\(\pi\), Perforations open are 882-97', 8906-23', 9012-30', new PBTD 9035'. tested well. \(\pi-29-72\): Howood dumped 600\(\pi\) Hydromite, BP to 9055' blanking of 9045-60'. Perforations open are 882-97', 8906-23', 9012-30', new PBTD 9035'.	Fee
2. Name of Operator  Phillips Petroleum Company 3. Address of Operator  Room 711, Phillips Building, Odessa, Texas 79761 4. Location of Well  UNIT LETTER M 660  FEET FROM THE WEST LINE AND 660  SOUTH LINE, SECTION 17  TOWNSHIP 17-S  RANGE 33-E  NAMEL.  10. Fleid and Pol. Undesignat  12. County 4215' DF, 4206' Gr.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUE 1703.  17. DESCRIPTION ALTER CASING CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JUB 27  17. DESCRIPTION ALTER CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLUE 1703.  3-7-72: Perf 5-1/2" csg in Abo 8882-97', 8906-23', 9012-30', 9045-60' w/one 3/1 per ft, total 67 ft, 67 shots. 3-9-72: treated w/1500 gals 15% acid w/ball sea flushed w/36 EW. Max press 4600%, AIR 2 BPM at 3800%, ISDP 3250%, 5-min SIP 305 SIP 2700%. Tested perfs 8832-9060'. 3-15-72: set 2-3/8" tbg and Baker R pkr 2 Tested perfs 8382-9060'. 3-17-72: Treated Abo perfs 8832-9060' w/12000 gals 20% CRA acid w/ball sealers, all in 4 stages. AIR 4 BPM, max press 4400%, ISDP 2400%, 15-min SIP 2250%, 2-hr SIP 2050%. Tested well. 3-26-72: set 2-3/9: pump tested well. 4-15-72: Howco dumped 600% Hydromite, BP to 9035' blanking of 9045-60'. Perforations open are 8882-97', 8906-23', 9012-30', new PBTD 9035'. tested well. 4-29-72: Howco dumped 600% Hydromite from 9035-8946', blanked off tested well. 4-29-72: Howco dumped 600% Hydromite from 9035-8946', blanked off tested well. 4-29-72: Howco dumped 600% Hydromite from 9035-8946', blanked off tested well. 4-29-72: Howco dumped 600% Hydromite from 9035-8946', blanked off tested well. 4-29-72: Howco dumped 600% Hydromite from 9035-8946', blanked off tested well. 4-29-72: Howco dumped 600% Hydromite from 9035-8946', blanked off tested well. 4-29-72: Howco dumped 600% Hydromite from 9035-8946', blanked off tested well. 4-29-72: Howco dumped 600% Hydromite from 9035-8946', blanked off tested well. 4-29-72: Howco dumped 600% Hydromite from 9035-89	
OTHER  OTHER  2. Name of Operator  Phillips Petroleum Company  3. Address of Operator  Room 711, Phillips Building, Odessa, Texas 79761  4. Location of Well  UNIT LETTER M 660  FEET FROM THE WEST LINE AND 660  FINE SOUTH  IS. Elevation (Show whether DF, RT, GR, etc.)  Lean  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILLY ABANDON PULL OR ALTER EASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of work) SEE RULE 1103.  3—7—72: Perf 5—1,/2" csg in Abo 8882—97', 8906—23', 9012—30', 9045—60' w/one 3/1 per ft, total 67 ft, 67 shots. 3—9—72: treated w/1500 gals 15% acid w/ball set flushed w/36 Bw. Max press 4600#, AIR 2 BPM at 3800#, ISDP 3250#, 5—min SIP 305 SIP 2700#. Tested perfs 8832—9060'. 3—17—72: Treated Abo perfs 8832—9060' w/12000 gals 20, 5000 gals 3% CRA acid w/ball sealers, all in 4 stages. AIR 4 BPM, max press 4,400#, ISDP 24,00#, 15—min SDP 2250#, 2—hr SDP 2050#. Tested well. 3—26—72: set 2—3/6" tbg and Baker R pkr at 2,000 gals 3% CRA acid w/ball sealers, all in 4 stages. AIR 4 BPM, max press 4,400#, ISDP 24,00#, 15—min SDP 2250#, 2—hr SDP 2050#. Tested well. 3—26—72: set 2—900°. Perforations open are 8882—97', 8906—23', 9012—30', new PBTD 9035' tested well. 4—29—72: Howco dumped 600# Hydromite, BP to 9035' blanking of 9045—60'. Perforations open are 8882—97', 8906—23', 9012—30', new PBTD 9035'.	
Phillips Petroleum Company  3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761  4. Location of Well UNIT LETTER M 660 FEET FROM THE WEST LINE AND 660 FEET FROM THE SOUTH  15. Elevation (Show whether DF, RT, GR, etc.)  12. County Lea  15. Levation (Show whether DF, RT, GR, etc.)  12. County Lea  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PULL OR ALTER CASING  THE PROPORABILITY ABANDON THER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of work) SEE RULE 1103.  2-7-72: Perf 5-1/2" csg in Abo 8882-97', 8906-23', 9012-30', 9045-60' w/one 3/1 per ft, total 67 ft, 67 shots. 3-9-72: treated w/1500 gals 15% acid w/ball see flushed w/36 BW. Max press 4600#, AIR 2 BPM at 3800#, ISDP 3250#, 5-min SIP 30/5 SIP 2700#. Tested perfs 8832-9060'. 3-15-72: set 2-3/8" tbg and Baker R pkr z Tested perfs 8382-9060'. 3-17-72: Treated Abo perfs 8832-9060' w/12000 gals 20/12,000 gals 3% CRA acid w/ball sealers, all in 4 stages. AIR 4 BPM, max press 4400#, ISDP 2400#, 15-min SDP 2250#, 2-hr SDP 2050#. Tested well. 3-26-72: se pump tested well. 4-15-72: Howco dumped 600# Hydromite, BP to 9035' blanking of 9045-60'. Perforations open are 8882-97', 8906-23', 9012-30', new PBTD 9035'. tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 15 tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 15 tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 15 tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 15 tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 15 tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 15 tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 15 tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 15 tested well. 4-29-72: Howco dump	nt Name
Room 711, Phillips Building, Odessa, Texas 79761  4. Location of Well  UNIT LETTER M 660  FEET FROM THE WEST LINE AND 660  THE SOUTH  15. Elevation (Show whether DF, RT, GR, etc.)  4215¹ DF, 4206¹ Gr.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUC AND ABANDON  FEUR CAND ABANDON  FULL ON ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of work) SEE RULE 1103.  2-7-72: Perf 5-1/2" csg in Abo 8882-97¹, 8906-23¹, 9012-30¹, 9045-60¹ W/one 3/1  per ft, total 67 ft, 67 shots. 3-9-72: treated w/1500 gals 15% acid w/ball seef flushed w/36 BW. Max press 4600#, AIR 2 BPM at 3800#, ISDP 3250#, 5-min SIP 305  SIP 2700#. Tested perfs 8832-9060¹. 3-17-72: Treated Abo perfs 8832-9060 v/12000 gals 208  12,000 gals 3% CRA acid w/ball sealers, all in 4 stages. AIR 4 BPM, max press 4400#, ISDP 2400#, 15-min SIP 2250#, 2-hr SIP 2050#. Tested well. 3-26-72: see pump tested well. 4-15-72: How co dumped 600# Hydromite, BP to 9035¹ blanking of 9045-60¹. Perforations open are 8882-97¹, 8906-23¹, 9012-30¹, new FBTD 9035¹. tested well. 4-29-72: How co dumped 600# Hydromite from 9035-8946¹, blanked of tested well. 4-29-72: How co dumped 600# Hydromite from 9035-8946¹, blanked of tested well. 4-29-72: How co dumped 600# Hydromite from 9035-8946¹, blanked of tested well. 4-29-72: How co dumped 600# Hydromite from 9035-8946¹, blanked of tested well. 4-29-72: How co dumped 600# Hydromite from 9035-8946¹, blanked of tested well. 4-29-72: How co dumped 600# Hydromite from 9035-8946¹, blanked of tested well. 4-29-72: How co dumped 600# Hydromite from 9035-8946¹, blanked of tested well. 4-29-72: How co dumped 600# Hydromite from 9035-8946¹, blanked of tested well. 4-29-72: How co dumped 600# Hydromite from 9035-8946¹, blanked of tested well. 4-29-72: How co dumped 600# Hydromite from 9035	se Name
Room 711, Phillips Building, Odessa, Texas 79761  4. Location of Well  Unit Letter M 660  FEET FROM THE West LINE AND 660  FEET FROM Whether DF, RT, GR, etc.)  12. County 4215 DF, 4206 Gr.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  FERFORM REMEDIAL WORK SUBSEQUENT REPORT OF:  FULL OR ALTER CASING COMMENCE ORILLING OPPS.  CHANGE PLANS COMMENCE ORILLING OPPS.  CASING TEST AND CEMENT JOB OTHER  OTHER  7. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of work) SEE ROLE 1103.  3-7-72: Perf 5-1/2" csg in Abo 8832-971, 8906-231, 9012-301, 9045-601 W/one 3/1 per ft, total 67 ft, 67 shots. 3-9-72: treated w/1500 gals 15% acid w/ball set flushed w/36 EW. Max press 4600#, AIR 2 BPM at 3800#, ISDP 3250#, 5-min SIP 305 SIP 2700#. Tested perfs 8832-90601. 3-15-72: set 2-3/8" tbg and Baker R pkr at Tested perfs 8832-90601. 3-17-72: Treated Abo perfs 8832-90601 w/12000 gals 207 12,000 gals 3% CRA acid w/ball sealers, all in 4 stages. AIR 4 BPM, max press 44,000#, ISDP 24,000#, 15-min SIP 2250#, 2-hr SIP 2050#. Tested well. 3-26-72: se pump tested well. 4-15-72: How co dumped 600# Hydromite, BP to 9035-89461, blanking control of the pump of the proposal of tested well. 4-29-72: How co dumped 600# Hydromite from 9035-89461, blanked of tested well. 4-29-72: How co dumped 600# Hydromite from 9035-89461, blanked of tested well. 4-29-72: How co dumped 600# Hydromite from 9035-89461, blanked of tested well. 4-29-72: How co dumped 600# Hydromite from 9035-89461, blanked of tested well. 4-29-72: How co dumped 600# Hydromite from 9035-89461, blanked of tested well. 4-29-72: How co dumped 600# Hydromite from 9035-89461, blanked of tested well. 4-29-72: How co dumped 600# Hydromite from 9035-89461, blanked of tested well. 4-29-72: How co	nex
A. Location of Well  UNIT LETTER M	
UNIT LETTER M	) - 1 - 14/21 d - 4
The south  Line, Section 17  Township 17-S  RANGE 33-E  NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  4215' DF, 4206' Gr.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of work) SEE RULE 1103.  3-7-72: Perf 5-1/2" csg in Abo 8882-97', 8906-23', 9012-30', 9045-60' w/one 3/1  per ft, total 67 ft, 67 shots. 3-9-72: treated w/1500 gals 15% acid w/ball sea flushed w/36 EW. Max press 4600#, AIR 2 EPM at 3800#, ISDP 3250#, 5-min SIP 305  SIP 2700#. Tested perfs 8832-9060'. 3-15-72: set 2-3/8" tbg and Baker R pkr at 12.000 gals 3% CRA acid w/ball sealers, all in 4 stages. AIR 4 EPM, max press 4400#, ISDP 2400#, 15DP 2400#, 15-min SDP 2250#, 2-hr SDP 2050#. Tested well. 3-26-72: set pump tested well. 4-29-72: Howco dumped 600# Hydromite, BP to 9035' blanking of 9045-60'. Perforations open are 8882-97', 8906-23', 9012-30', new PBTD 9035'. tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of the stage of the stage of the stage of the stage of the property of the stage of the property of the proper	
15. Elevation (Show whether DF, RT, GR, etc.)  12. County  4215' DF, 4206' Gr.  12. County  4215' DF, 4206' Gr.  13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of work) SEE RULE 1103.  3-7-72: Perf 5-1/2" csg in Abo 8882-97', 8906-23', 9012-30', 9045-60' w/one 3/1 per ft, total 67 ft, 67 shots. 3-9-72: treated w/1500 gals 15% acid w/ball seafushed w/36 BW. Max press 4600#, AIR 2 BPM at 3800#, ISDP 3250#, 5-min SIP 305 SIP 2700#. Tested perfs 8832-9060'. 3-15-72: set 2-3/8" tbg and Baker R pkr at 2,000 gals 3% CRA acid w/ball sealers, all in 4 stages. AIR 4 BPM, max press 5/2,000 gals 3% CRA acid w/ball sealers, all in 4 stages. AIR 4 BPM, max press 5/2,000 gals 2000, 15-min SDP 2250#, 2-hr SDP 2050#. Tested well. 3-26-72: pump tested well. 4-15-72: Howco dumped 600# Hydromite, BP to 9035' blanking conditions open are 8882-97', 8906-23', 9012-30', new PBTD 9035'. tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of the stage of	TILLILLI
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of work) SEE RULE 1703.  3-7-72: Perf 5-1/2" csg in Abo 8882-97', 8906-23', 9012-30', 9045-60' w/one 3/1 per ft, total 67 ft, 67 shots. 3-9-72: treated w/1500 gals 15% acid w/ball sea flushed w/36 BW. Max press 4600#, AIR 2 BPM at 3800#, ISDP 3250#, 5-min SIP 305 SIP 2700#. Tested perfs 8832-9060'. 3-17-72: Treated Abo perfs 8832-9060' w/12000 gals 209 12,000 gals 3% CRA acid w/ball sealers, all in 4 stages. AIR 4 BPM, max press 4400#, ISDP 2400#, 15-min SDP 2250#, 2-hr SDP 2050#. Tested well. 3-26-72: sepump tested well. 4-15-72: Howco dumped 600# Hydromite, BP to 9035' blanking county of the stage of	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of work) SEE RULE 1103.  3-7-72: Perf 5-1/2" csg in Abo 8882-97', 8906-23', 9012-30', 9045-60' w/one 3/1 per ft, total 67 ft, 67 shots. 3-9-72: treated w/1500 gals 15% acid w/ball see flushed w/36 BW. Max press 4600#, AIR 2 BPM at 3800#, ISDP 3250#, 5-min SIP 305 SIP 2700#. Tested perfs 8832-9060'. 3-15-72: set 2-3/8" tbg and Baker R pkr at 2,000 gals 3% CRA acid w/ball sealers, all in 4 stages. AIR 4 BPM, max press 4400#, ISDP 2400#, 15-min SDP 2250#, 2-hr SDP 2050#. Tested well. 3-26-72: set 2400#, ISDP 2400#, 15-min SDP 2250#, 2-hr SDP 2050#. Tested well. 3-26-72: set 2945-60'. Perforations open are 8882-97', 8906-23', 9012-30', new PBTD 9035'. tested well. 4-29-72: Howco dumped 600# Hydromite, BP to 9035' blanking 9045-60'. Perforations open are 8882-97', 8906-23', 9012-30', new PBTD 9035'. tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 100 states of 10	-444444
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of work) SEE RULE 1103.  3-7-72: Perf 5-1/2" csg in Abo 8882-97', 8906-23', 9012-30', 9045-60' w/one 3/1 per ft, total 67 ft, 67 shots. 3-9-72: treated w/1500 gals 15% acid w/ball sea flushed w/36 BW. Max press 4600#, AIR 2 BPM at 3800#, ISDP 3250#, 5-min SIP 305 SIP 2700#. Tested perfs 8832-9060'. 3-15-72: set 2-3/8" tbg and Baker R pkr at 12,000 gals 3% CRA acid w/ball sealers, all in 4 stages. AIR 4 BPM, max press 4400#, ISDP 2400#, 15-min SDP 2250#, 2-hr SDP 2050#. Tested well. 3-26-72: set 2-3/8" tbg and baker R pkr at 12,000 gals 3% CRA acid w/ball sealers, all in 4 stages. AIR 4 BPM, max press 4400#, ISDP 2400#, 15-min SDP 2250#, 2-hr SDP 2050#. Tested well. 3-26-72: set 2-3/8" tbg and baker R pkr at 250 pump tested well. 4-15-72: Howco dumped 600# Hydromite, BP to 9035' blanking 69045-60'. Perforations open are 8882-97', 8906-23', 9012-30', new PBTD 9035'. tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 150 pump tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 150 pump tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 150 pump tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 150 pump tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 150 pump tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 150 pump tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 150 pump tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 150 pump tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 150 pump tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked of 150 pump tested well. 4-29-72: Howco dumped 600# Hydromite from	
besided well: H-z/-/z. Howev dumped dosii nyarontroc iron 7000 ovito ; brannoa ori	/16" jet shot ealers, 050#, 15-min at 884'. 0% CRA acid, 5000#, min set pmpg eqpt, off perfs Pumped and
9012-30', left perfs 8882-97', and 8906-23' open, new PBTD 8946'. Tested Abo 88 Prep to attempt water shut off and complete in Abo from perfs 8882-8923'.	189 <sup>-</sup> 2-8923'•

Associate Reservoir Engineer DATE 6-12-72

JUN 16 1972

Orig. Signed by

APPROVED BY John Runyan

CONDITIONS OF APPROVAL, IF Geologist

COLOMBINATION COMM.