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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2148	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name --
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Leamex
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761		9. Well No. 4
4. Location of Well UNIT LETTER M, 660 FEET FROM THE west LINE AND 660 FEET FROM THE south LINE, SECTION 17 TOWNSHIP 17-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Undesignated Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4215' DF, 4206' Gr.		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-7-72: Perf 5-1/2" csg in Abo 8882-97', 8906-23', 9012-30', 9045-60' w/one 3/16" jet shot per ft, total 67 ft, 67 shots. 3-9-72: treated w/1500 gals 15% acid w/ball sealers, flushed w/36 BW. Max press 4600#, AIR 2 BPM at 3800#, ISDP 3250#, 5-min SIP 3050#, 15-min SIP 2700#. Tested perfs 8832-9060'. 3-15-72: set 2-3/8" tbg and Baker R pkr at 884'. Tested perfs 8882-9060'. 3-17-72: Treated Abo perfs 8882-9060' w/12000 gals 20% CRA acid, 12,000 gals 3% CRA acid w/ball sealers, all in 4 stages. AIR 4 BPM, max press 5000#, min 4400#, ISDP 2400#, 15-min SDP 2250#, 2-hr SDP 2050#. Tested well. 3-26-72: set pmpg eqpt, pump tested well. 4-15-72: Howco dumped 600# Hydromite, BP to 9035' blanking off perfs 9045-60'. Perforations open are 8882-97', 8906-23', 9012-30', new PBTD 9035'. Pumped and tested well. 4-29-72: Howco dumped 600# Hydromite from 9035-8946', blanked off perfs 9012-30', left perfs 8882-97', and 8906-23' open, new PBTD 8946'. Tested Abo 8892-8923'. Prep to attempt water shut off and complete in Abo from perfs 8882-8923'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. Stringer R. J. Stringer

TITLE Associate Reservoir Engineer DATE 6-12-72

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____

TITLE _____

DATE JUN 16 1972

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

JUN 1 1962
U.S. AIR FORCE
OIL CONSERVATION COMM.
HONOLULU, H. I.