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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Phillips Petroleum Company</b>	5. State Oil & Gas Lease No. <b>B 2148</b>
3. Address of Operator <b>Room 711, Phillips Building, Odessa, Texas 79760</b>	7. Unit Agreement Name <b>---</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>660</b> FEET FROM THE <b>west</b> LINE AND <b>660</b> FEET FROM THE <b>south</b> LINE, SECTION <b>17</b> TOWNSHIP <b>17-S</b> RANGE <b>33-E</b> N.M.P.M.	8. Farm or Lease Name <b>Leamex</b>
	9. Well No. <b>4</b>
	10. Field and Pool, or Wildcat <b>Undesignated - Abo</b>
	11. Elevation (Show whether DF, RT, GR, etc.) <b>4215' DF, 4206' Gr.</b>
	12. County <b>Lea</b>

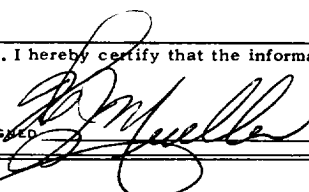
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>completion attempt, abandoned zone interval</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On: **3-6-72**, perforated 5-1/2" csg w/one 3/16" hole per foot 9130'-34', 9144-54', 9160-68', total 22 feet, 22 holes. **3-12-72**, Howco treated perfs 9130-68' w/1500 gals 15% acid w/1500 gals 15% acid w/ball sealers, flushed w/35 BW. Max press 4000#, min, 3500#, AIR 2-3/4 BPM. ISBP 3200#, 10-min SIP 1600#. Swabbed and tested Abo perfs 9130-68'. **3-13-72**, Howco set E-Z drill retainer at 9097' on 2-3/8" tbq. Loaded hole, tested tbq w/2000#, csg to 500#. Pumped in formation at 4 BPM at 2800#. Howco mixed 50 sx Class H cnt, pressured 42 sx below retainer, max press 3400#, reversed out 5 sx, left 3 sx on top of retainer w/TOC at 9066'.

Prep to attempt Abo completion above 9066'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  <b>W. J. Mueller</b> Orig. Signed by <b>Joe D. Ramey</b> Dist. I, Supv.	TITLE <b>Senior Reservoir Engineer</b> DATE <b>3-22-72</b>
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	DATE <b>MAR 27 1972</b>

RECEIVED

MAR 24 1972  
OIL CONSERVATION COMM.  
HOBBS, N. M.